

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080505-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit NMNM 78412C

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #106M

9. API WELL NO.

30-039-29339

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 13 T28N, R6W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SEC. 13, T28N, R6W, NMPM
NENW 580' FNL, 1535' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

3/2/05

16. DATE T.D. REACHED

3/12/05

17. DATE COMPL. (Ready to prod.)

4/15/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6650' GL, 6662' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7972'

21. PLUG, BACK T.D., MD & TVD

7959'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7772'-7952' Dakota

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	H-40 134' 136'	12 1/4"	TOC surface: 81 cu ft	2 bbls
7"	20#	J-55 3790'	8 3/4"	TOC surface: 1158 cu ft	42 bbls
6 1/4"	10.5#	J-55 7984'	4 1/2"	TOC 2850': 589 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7865'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2 spf .34" dia. 7862' - 7952' = 40 holes
1 spf .34" dia 7772' - 7842' = 10 holes

50 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7772' - 7952'	Acidize w/10 bbls 15% HCL
	Frac w/2267bbls slickwater, 40,000# 20/40 TLC Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
4/15/05		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL-RATIO	
4/13/05	1 hour		→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI 499	386	→	0	500		3		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Goni Clark

TITLE Senior Regulatory Specialist

DATE

APR 26 2005

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

APR 26 2005
RECEIVED
FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2763'	2910'	White, cr-gr ss.	Ojo Alamo	2736'	
Kirtland	2910'	3339'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2910'	
Fruitland	3339'	3536'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3339'	
Pictured Cliffs	3536'	3664'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3536'	
Lewis	3664'	4149'		Lewis	3664'	
Huerfanito Bentonite*	4149'	4501'	White, waxy chalky bentonite	Chacra	4501'	
Chacra	4501'	5100'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Cliff House	5100'	
Cliff House	5100'	5394'	ss. Gry, fine-grn, dense sil ss.	Menefee	5394'	
Menefee	5394'	5730'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5730'	
Point Lookout	5730'	6200'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	6200'	
Mancos	6200'	6913'	Dark gry carb sh.	Gallup	6913'	
Gallup	6913'	7663'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7663'	
Greenhorn	7663'	7720'	Highly calc gry sh w/thin lmst.	Graneros	7720'	
Graneros	7720'	7768'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7768'	
Dakota	7768'	7982'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)