

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

**OIL CONSERVATION DIVISION**

**P. O. Box 2089**  
**Santa Fe, New Mexico 87504-2088**

Form C-105  
Revised 1-1-89

WELL API NO. <b>30-045-31830</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-10889-30</b>
7. Lease Name or Unit Agreement Name  <b>Turner B Com A</b>
8. Well No. <b>#200S</b>
9. Pool name or Wildcat <b>Basin Fruitland Coal - 71629</b>

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>	
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY</b>	
3. Address of Operator <b>PO BOX 4289, Farmington, NM 87499</b>	
4. Well Location Unit Letter <b>A</b> <b>935'</b> Feet From The <b>North</b> Line and <b>890'</b> Feet From The <b>East</b> Line Section <b>2</b> Township <b>30N</b> Range <b>9W</b> NMPM <b>San Juan</b> County	
10. Date Spudded <b>3/17/05</b>	11. Date T.D. Reached <b>4/7/05</b>
12. Date Compl. (Ready to Prod.) <b>4/12/05</b>	
13. Elevations (DF&RKB, RT, GR, etc.) <b>5916' KB; 5904' GL</b>	
14. Elev. Casinghead	
15. Total Depth <b>2796'</b>	16. Plug Back T.D. <b>2795'</b>
17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <b>X</b>
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin Fruitland 2514' - 2708'</b>	
20. Was Directional Survey Made <b>No</b>	
21. Type Electric and Other Logs Run <b>Mudlog</b>	
22. Was Well Cored <b>No</b>	

23. <b>CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40, ST&C	145'	12-1/4"	114 sx (158 cf)	9 bbls
7"	20#, J-55 ST&C	2493'	8-3/4"	402 sx (796 cf)	49 bbls
24. <b>LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
5-1/2"	2472'	2796'			
15.5#, J-55					
25. <b>TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	2748'				
4.7#, J-55					
26. Perforation record (interval, size, and number) <b>Fruitland Coal</b> <b>used pre-perforated liner @ 2 spf - .5" holes</b> <b>2514' - 2536'; 2579' - 2601'; 2623' - 2645'; 2666' - 2708'</b> <b>= 108' = 216 holes</b>					
27. <b>ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
2514' - 2708'			underreamed 6-1/4" hole to 9-1/2" from 2514' - 2708		
			surged naturally and w/air & mist for approx. 1 days		
			C/O to TD		

28. <b>PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>		Well Status (Prod. or Shut-in) <b>SI</b>	
Date of Test <b>4/11/05</b>	Hours Tested <b>1</b>	Choke Size <b>2"</b>	Prod'n for Test Period	Oil - Bbl. <b>66 mcf</b>	Gas - MCF <b>66 mcf</b>
Flow Tubing Press. <b>SI - 0</b>	Casing Pressure <b>SI - 136#</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>1600 mcf/d</b>	Water - Bbl. <b>(pitot test)</b>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>To be sold</b>					Test Witnessed By
30. List Attachments <b>This is a single producing FC well.</b>					

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Patsy Clugston</i>	Printed Name <b>Patsy Clugston</b>	Title <b>Sr. Regulatory Specialist</b>	Date <b>4/26/05</b>		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

## Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

## Northwestern New Mexico

T. Ojo Alamo	1481'	T. Penn. "B"	
T. Kirtland-Fruitland	1536' - 2326'	T. Penn. "C"	
T. Pictured Cliffs	2708'	T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzite	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

**LITHOLOGY RECORD (Attach additional sheet if necessary)**

From	To	Thickness in Feet	Lithology
1481'	1536	55'	White, cr-gr ss.
1536	2326	790'	Gry sh interbedded w/tight, gry, fine-gr ss
2326	2708	382'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss