Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies		rgy, Minerals		New Mexico al Resources		nt					Form C-105 Revised 1-1-89
DISTRICT I								Ż			
P.O. Box 1980, Hobbs	, NM 88240 O	IL CON	SERVA	TION D	IVISIC	N	1		WELL AP	INO.	
DISTRICT II			P. O. Bo							30-045-31830	
P.O. Drawer DD, Artes	sia, NM 88210	Santa	Fe, New	Mexico 87	504-208	8			5. Indica	ate Type of Lease STATE X	FEE
DISTRICT III 1000 Rio Brazos Rd., /	Aztec, NM 87410									Oil & Gas Lease No 1889-30).
WELL COM	PLETION O	R RECC	OMPLE	TION RI	EPOR	t an	D LÔĜ	ý			· A She serve
1a. TYPE OF WELL: OIL WELL	GAS WELL	X]	DRY	OTHER	A.	jo. M	Mar A	The second	7. Leas	e Name or Unit Agre	eement Name
v	UETION: WORK DEEPE	N BAC		DIFF RESVR			2005	16.9.L	Turr	ner B Com A	
2. Name of Operato BURLINGTON		IL & GAS C			- E	214538	<u> </u>		8. Well #20 0		<u> </u>
3. Address of Opera				· · · · · · · · · · · · · · · · · · ·	{	81	1315181	J. J	9. Pool	name or Wildcat in Fruitland Coa	l - 71629
4. Well Location						<u> </u>					
Unit Let	tter <u>A</u>	935' Feet	From The	North		Line and	l	890'	Feet	From The Ea	st Line
Section	2	Towr		30N		9W		NMPM		Juan	County
10. Date Spudded 3/17/05	11. Date T.D. R 4/7/05		12. Date C 4/12	ompl. (Ready	to Prod.)	13. Elev		RKB, RT, GR 3; 5904' GL		14. Elev. Casinghe	ead
15. Total Depth		ig Back T.D.		If Multiple Com	npl. How	18. Int		Rotary Tools		Cable Tools	
				Many Zones?		D	rilled By				
2796' 19. Producing Interva		95'	om Name				<u> </u>	20. Was Dire	X ectional Su	Invev Made	
-	nd 2514' - 2708'	511 · TOP, 2500	om, name						No	avey made	
21 Turne Electric and	Others Lama Due										
21. Type Electric and	Other Logs Run							22. Was We			
Mudlog		CASING	RECO	RD (Ren	ort all	strin	as set i		ell Cored No		<u>-</u>
Mudlog 23.				RD (Rep				n weil)	No		
Mudlog	WEIGHT 32.3#, H-40, \$	LB/FT.		TH SET	+	strin 10LE SI 12-1/4"	IZE	n weil)		RECORD	AMOUNT PULLED
Mudlog 23. CASING SIZE	WEIGHT	LB/FT. St&C	DEP	TH SET	+	IOLE S	IZE	n weil)	No	158 cf)	
Mudlog 23. CASING SIZE 9-5/8"	WEIGHT 32.3#, H-40, \$	LB/FT. St&C	DEP 145	TH SET	+	IOLE SI 12-1/4"	IZE	n weil)	No MENTING 114 sx (158 cf)	9 bbls
Mudlog 23. CASING SIZE 9-5/8"	WEIGHT 32.3#, H-40, \$	LB/FT. St&C	DEP 145	TH SET	+	IOLE SI 12-1/4"	IZE	n weil)	No MENTING 114 sx (158 cf)	9 bbls
Mudlog 23. CASING SIZE 9-5/8" 7"	WEIGHT 32.3#, H-40, \$	LB/FT. ST&C &C	DEP ⁻ 145 249	TH SET	+	IOLE SI 12-1/4"	IZE	n well) CEN	No MENTING 114 sx (158 cf) 796 cf)	9 bbls 49 bbls
Mudlog 23. CASING SIZE 9-5/8" 7" 24.	WEIGHT 32.3#, H-40, 5 20#, J-55 ST	LB/FT. ST&C &C	DEP 145 249 CORD	TH SET 3'		10LE SI 12-1/4" 8-3/4"		n well) CEN 25.	No MENTING 114 sx (402 sx (158 cf) 796 cf) TUBING REC(9 bbls 49 bbls ORD
Mudlog 23. CASING SIZE 9-5/8" 7" 24. SIZE	WEIGHT 32.3#, H-40, S 20#, J-55 ST	LB/FT. 3T&C &C LINER RE BOT	DEP 145 249 CORD	TH SET		10LE SI 12-1/4" 8-3/4"	IZE	n well) CEN 25.	No MENTING 114 sx (402 sx (158 cf) 796 cf) TUBING RECO DEPTH SET	9 bbls 49 bbls
Mudlog 23. CASING SIZE 9-5/8" 7" 24.	WEIGHT 32.3#, H-40, 5 20#, J-55 ST	LB/FT. ST&C &C	DEP 145 249 CORD	TH SET 3'		10LE SI 12-1/4" 8-3/4"		n well) CEN 25.	No MENTING 114 sx (402 sx (158 cf) 796 cf) TUBING REC(9 bbls 49 bbls ORD
Mudlog 23. CASING SIZE 9-5/8" 7" 24. SIZE 5-1/2" 15.5#, J-55	WEIGHT 32.3#, H-40, S 20#, J-55 ST	LB/FT. 3T&C &C LINER RE BOT 279	DEP 145 249 CORD	TH SET 3' SACKS CE	EMENT	10LE S 12-1/4" 8-3/4" SC		n well) CEN 25. 25. SIZ 2-3/8" 4.7#, J-55	No 114 sx (402 sx (158 cf) 796 cf) TUBING REC(DEPTH SET 2746'	9 bbls 49 bbls ORD
Mudlog 23. CASING SIZE 9-5/8" 7" 24. 24. SIZE 5-1/2" 15.5#, J-55 26. Perforation Fruitland Coal	WEIGHT 32.3#, H-40, S 20#, J-55 ST 20#, J-55 ST TOP 2472'	LB/FT. 3T&C &C LINER RE BOT 279 LINER and	DEP 145 249 CORD	TH SET 3' SACKS CE 27. ACID	EMENT	10LE SI 12-1/4" 8-3/4" SC		n well) CEN 25. 25. 22.3/8" 4.7#, J-55 MENT, SQU	No 114 sx (402 sx (E EEZE, E	158 cf) 796 cf) TUBING REC(DEPTH SET 2746'	9 bbls 49 bbls ORD
Mudlog 23. CASING SIZE 9-5/8" 7" 24. 24. SIZE 5-1/2" 15.5#, J-55 26. Perforation Fruitland Coal used pre-perfed liner	WEIGHT 32.3#, H-40, \$ 20#, J-55 STA 20#, J-55 STA TOP 2472' 1 record (interval @ 2 spf5" holes	LB/FT. 3T&C &C LINER RE BOT 279 LINER RE	DEP 145 249 CORD	TH SET 3' SACKS CE 27. ACID	EMENT D, SHOT, TH INTER	10LE SI 12-1/4" 8-3/4" SC	URE, CEN	n well) CEN 25. 25. 22.3/8" 4.7#, J-55 MENT, SQU AMOUNT AN maed 6-1/4	No 114 sx (402 sx (E E E E E E E E E E E E E E E E E E E	158 cf) 796 cf) TUBING RECO DEPTH SET 2746' TC. ATERIAL USED 9-1/2" from 251	9 bbls 49 bbls ORD PACKER SET
Mudlog 23. CASING SIZE 9-5/8" 7" 24. 24. SIZE 5-1/2" 15.5#, J-55 26. Perforation Fruitland Coal used pre-perfed liner 2514' - 2536'; 2579' - ;	WEIGHT 32.3#, H-40, \$ 20#, J-55 STA 20#, J-55 STA TOP 2472' 1 record (interval @ 2 spf5" holes	LB/FT. 3T&C &C LINER RE BOT 279 LINER RE	DEP 145 249 CORD	TH SET 3' SACKS CE 27. ACID DEP	EMENT D, SHOT, TH INTER	10LE SI 12-1/4" 8-3/4" SC	URE, CEN	n well) CEN 25. 25. 22.3/8" 4.7#, J-55 MENT, SQU AMOUNT AN maed 6-1/4 naturally ar	No 114 sx (402 sx (E E E E E E E E E E E E E E E E E E E	158 cf) 796 cf) TUBING RECO DEPTH SET 2746' TC. ATERIAL USED	9 bbls 49 bbls ORD PACKER SET
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Mudlog 23. CASING SIZE 9-5/8" 7" 24. SIZE 5-1/2" 15.5#, J-55 26. Perforation Fruitland Coal used pre-perfed liner 2514' - 2536'; 2579' - : = 108' = 216 holes 28. Date First Production Date of Test	WEIGHT 32.3#, H-40, \$ 20#, J-55 ST 20#, J-55 ST TOP 2472' 1 record (interval 2601'; 2623' - 2645'; Prov Hours Tested	LB/FT. ST&C ST&C LINER RE BOT 279 1, size, and 2666'-2708' duction Methol Choke Size	DEP 145 249 CORD TTOM 6' I number)	TH SET 3' SACKS CE 27. ACID DEP 2514' - 27 PROD gas lift, pumpli Oil -	EMENT D, SHOT, TH INTER 708'	IOLE SI 12-1/4" 8-3/4" SC FRACT VAL	URE, CEN URE, CEN URE, CEN Underre Surged C/O to T	n well) CEN 25. 25. 2-3/8" 4.7#, J-55 HENT, SQU AMOUNT AN maed 6-1/4 naturally ar D	No 114 sx (114 sx (402 sx (402 sx (EEZE, E D KIND M " hole to nd w/air (SI	158 cf) 796 cf) TUBING RECO DEPTH SET 2746' TC. ATERIAL USED 9-1/2" from 251 8 mist for appro	9 bbls 49 bbls ORD PACKER SET
Mudlog 23. CASING SIZE 9-5/8" 7" 24. SIZE 5-1/2" 15.5#, J-55 26. Perforation Fruitland Coal used pre-perfed liner 2514' - 2536'; 2579' - ; = 108' = 216 holes 28. Date First Production Date of Test 4/11/05	WEIGHT 32.3#, H-40, \$ 20#, J-55 ST 20#, J-55 ST TOP 2472' 1 record (interval @ 2 spf5" holes 2601'; 2623' - 2645'; Prod	LB/FT. ST&C ST&C LINER RE BOT 279 1, size, and 2666'-2708' duction Methor	DEP 145 249 CORD TOM 6' I number) d (<i>Flowing</i> , Pumping Prod'n for Test Period	TH SET 3' SACKS CE 27. ACID DEP 2514' - 27 PROD gas lift, pumpli Oil -	EMENT D, SHOT, TH INTER 708' DUCTIC mg - Size al Bbl.	HOLE SI 12-1/4" 8-3/4" SC FRACT VAL	URE, CEN URE, CEN URE, CEN UNDER UNDER S- MCF	n well) CEN 25. 25. 2-3/8" 4.7#, J-55 4ENT, SQU AMOUNT AN maed 6-1/4 naturally ar D	No <u>ILL SX</u> <u>ILL SX</u> <u>I</u>	158 cf) 796 cf) TUBING RECO DEPTH SET 2746' TC. ATERIAL USED 9-1/2" from 251 8 mist for appro	9 bbls 49 bbls DRD PACKER SET 4' - 2708 x. 1 days
Mudlog 23. CASING SIZE 9-5/8" 7" 24. SIZE 5-1/2" 15.5#, J-55 26. Perforation Fruitland Coal used pre-perfed liner 2514' - 2536'; 2579' - ; = 108' = 216 holes 28. Date First Production Date of Test 4/11/05	WEIGHT 32.3#, H-40, \$ 20#, J-55 ST 20#, J-55 ST TOP 2472' record (interval @ 2 spf5" holes 2601'; 2623' - 2645'; Prov Hours Tested 1	LB/FT. ST&C ST&C LINER RE BOT 2790 LINER RE BOT 2790 LINER RE BOT 2790 Choke Size 2"	DEP 145 249 CORD TOM 6' I number) d (<i>Flowing</i> , Pumping Prod'n for Test Period	TH SET 3' 3' SACKS CE 27. ACID DEP 2514' - 27 PROD gas lift, pumpli Oil -	EMENT D, SHOT, TH INTER 708' DUCTIC Bbl. Gas -	HOLE SI 12-1/4" 8-3/4" SC FRACT VAL DN Gas 66 mcf	URE, CEN URE, CEN URE, CEN UNDER UNDER S- MCF	n well) CEN 25. 25. 2-3/8" 4.7#, J-55 MENT, SQU AMOUNT AN maed 6-1/4 naturally ar D Water - Water - Bbl	No <u>ILL SX</u> <u>ILL SX</u> <u>I</u>	158 cf) 796 cf) TUBING RECO DEPTH SET 2746' TC. ATERIAL USED 9-1/2" from 251 & mist for appro	9 bbls 49 bbls DRD PACKER SET 4' - 2708 x. 1 days
Mudlog 23. CASING SIZE 9-5/8" 7" 24. SIZE 5-1/2" 15.5#, J-55 26. Perforation Fruittand Coal used pre-perfed liner 2514' - 2536'; 2579' - 3 28. Date First Production Date of Test 4/11/05 Flow Tubing Press.	WEIGHT 32.3#, H-40, \$ 20#, J-55 ST 20#, J-55 ST TOP 2472' record (interval @ 2 spf5" holes 2601'; 2623' - 2645'; Prov Hours Tested 1 Casing Pressure SI - 136#	LB/FT. ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S	DEP 145 249 CORD TOM 6' I number) d (<i>Flowing</i> , Pumping Prod'n for Test Period 4-	TH SET 3' 3' SACKS CE 27. ACID DEP 2514' - 27 PROD gas lift, pumple Oil - Bbl	EMENT D, SHOT, TH INTER 708' DUCTIC Bbl. Gas -	HOLE SI 12-1/4" 8-3/4" SC SC FRACT VAL DN Gas 66 mcf MCF	URE, CEN URE, CEN URE, CEN UNDER Surged C/O to 1 Dump) s - MCF	n well) CEN 25. 25. 2-3/8" 4.7#, J-55 MENT, SQU AMOUNT AN maed 6-1/4 naturally ar D Water - Water - Bbl	No <u>AENTING</u> 114 sx (402 sx (402 sx (EEZE, E D KIND M " hole to nd w/air (SI Bbl. Oil Gravity	158 cf) 796 cf) TUBING RECO DEPTH SET 2746' TC. ATERIAL USED 9-1/2" from 251 & mist for appro	9 bbls 49 bbls DRD PACKER SET 4' - 2708 x. 1 days
Mudlog 23. CASING SIZE 9-5/8" 7" 24. SIZE 5-1/2" 15.5#, J-55 26. Perforation Fruitland Coal used pre-perfed liner 2514' - 2536'; 2579' - : 28. Date First Production Date of Test 4/11/05 Flow Tubing Press. SI - 0	WEIGHT 32.3#, H-40, \$ 20#, J-55 ST 20#, J-55 ST TOP 2472' 1 record (interval @ 2 spf5" holes 2601'; 2623' - 2645'; Prov Hours Tested 1 Casing Pressure SI - 136# as (Sold, used for fue To be sold	LB/FT. ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&C ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S ST&S	DEP 145 249 CORD TOM 6' I number) Prod'n for Test Period 4-	TH SET 3' 3' 3' 3' 3' 3' 3' 3' 3' 3'	EMENT D, SHOT, TH INTER 708' DUCTIC Bbl. Gas -	HOLE SI 12-1/4" 8-3/4" SC SC FRACT VAL DN Gas 66 mcf MCF	URE, CEN URE, CEN URE, CEN UNDER Surged C/O to T	n well) CEN CEN 25. 25. 2-3/8* 4.7#, J-55 MENT, SQU AMOUNT AN maed 6-1/4 naturally ar D We water - ler - Bbl st)	No <u>AENTING</u> 114 sx (402 sx (402 sx (402 sx (EEZE, E D KIND M " hole to nd w/air (SI Bbl. Oil Gravity	158 cf) 796 cf) TUBING RECO DEPTH SET 2746' TC. ATERIAL USED 9-1/2" from 251 & mist for appro	9 bbls 49 bbls DRD PACKER SET 4' - 2708 x. 1 days
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Oil Gravity sed By belief	158 cf) 796 cf) TUBING REC(DEPTH SET 2746' TC. ATERIAL USED 9-1/2" from 251 8 mist for appro Prod. or Shut-in) Gau - API - (Corr.)	9 bbls 49 bbls DRD PACKER SET 4' - 2708 x. 1 days

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy			T. Canyor	,] :	T. Ojo A	lamo	1481'	T. Penn. "B"	
T. Salt			T. Strawn				536' - 2326	'i T. Penn. "C"	· · ·
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			T. Miss		T. Cliff.			T. Leadville	
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T. 7 Rive			T. Devonia		T. Mene			T. Madison	<u> </u>
T. Quee		- •	T. Silurian			Lookout	<u> </u>	T. Elbert	•
T. Grayb	· ·		T. Montoy		T. Manc			T. McCracken	
T. San A			T. Simpso		T. Gallu		`	T. Ignacio Otz	te
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No. 1,	from		to		No. 3,	from		to	· · · ·
No. 2,			to	,					
NO. Z,				······································	No. 4,			to	
			··· • • •		ANT WATER		-	•	
include	e data on	rate of w	ater inflow and e	elevation to whic	h water rose	ìn hole.			
No: 1,	from	•••		to	· ·	feet			, <u> </u>
No. 2,				to		feet			
110.2.				10					
Ma O .	£			····					
No. 3,	from			to	 	feet	······································		
No. 3,	from			rine, .geesees	(Attach ac	feet	······································	essary)	
No. 3,		 	ITHOLOG	Y RECORD	(Attach ac	feet	eet if nec	essary)	······································
No. 3,	from	Thickness	ITHOLOG	rine, .geesees	(Attach ac	feet	Thickness		hology
From	то	Thickness in Feet		Y RECORD		Iditional sh	eet if nec		hology
From 1481'	то 1536	Thickness in Feet 55'	ITHOLOG	Y RECORD	From	Iditional sh	Thickness		hology
From	то	Thickness in Feet	ITHOLOG	Y RECORD	From	Iditional sh	Thickness		hology
From 1481'	то 1536	Thickness in Feet 55'	ITHOLOG White, cr-gr ss. Gry sh interbed	Y RECORD	From	Iditional sh	Thickness		hology
From 1481' 1536	то 1536 2326	Thickness in Feet 55' 790'	White, cr-gr ss. Gry sh interbect	Y RECORD	From	Iditional sh	Thickness		hology
From 1481'	то 1536	Thickness in Feet 55'	White, cr-gr ss. Gry sh interbed fine-gr ss Dk gry-gry cart	Y RECORD Lithology Ided w/tight, gry o sh, coal, grn sil	From	Iditional sh	Thickness		hology
From 1481' 1536	то 1536 2326	Thickness in Feet 55' 790'	White, cr-gr ss. Gry sh interbect	Y RECORD Lithology Ided w/tight, gry o sh, coal, grn sil	From	Iditional sh	Thickness		hology
From 1481' 1536	то 1536 2326	Thickness in Feet 55' 790'	White, cr-gr ss. Gry sh interbed fine-gr ss Dk gry-gry cart	Y RECORD Lithology Ided w/tight, gry o sh, coal, grn sil	From	Iditional sh	Thickness		hology
From 1481' 1536	то 1536 2326	Thickness in Feet 55' 790'	White, cr-gr ss. Gry sh interbed fine-gr ss Dk gry-gry cart	Y RECORD Lithology Ided w/tight, gry o sh, coal, grn sil	From	Iditional sh	Thickness		hology
From 1481' 1536	то 1536 2326	Thickness in Feet 55' 790'	White, cr-gr ss. Gry sh interbed fine-gr ss Dk gry-gry cart	Y RECORD Lithology Ided w/tight, gry o sh, coal, grn sil	From	Iditional sh	Thickness		hology
From 1481' 1536	то 1536 2326	Thickness in Feet 55' 790'	White, cr-gr ss. Gry sh interbed fine-gr ss Dk gry-gry cart	Y RECORD Lithology Ided w/tight, gry o sh, coal, grn sil	From	Iditional sh	Thickness		nołogy
From 1481' 1536	то 1536 2326	Thickness in Feet 55' 790'	White, cr-gr ss. Gry sh interbed fine-gr ss Dk gry-gry cart	Y RECORD Lithology Ided w/tight, gry o sh, coal, grn sil	From	Iditional sh	Thickness		hology
From 1481' 1536	то 1536 2326	Thickness in Feet 55' 790'	White, cr-gr ss. Gry sh interbed fine-gr ss Dk gry-gry cart	Y RECORD Lithology Ided w/tight, gry o sh, coal, grn sil	From	Iditional sh	Thickness		hology
From 1481' 1536	то 1536 2326	Thickness in Feet 55' 790'	White, cr-gr ss. Gry sh interbed fine-gr ss Dk gry-gry cart	Y RECORD Lithology Ided w/tight, gry o sh, coal, grn sil	From	Iditional sh	Thickness		nołogy
From 1481' 1536	то 1536 2326	Thickness in Feet 55' 790'	White, cr-gr ss. Gry sh interbed fine-gr ss Dk gry-gry cart	Y RECORD Lithology Ided w/tight, gry o sh, coal, grn sil	From	Iditional sh	Thickness		nology
From 1481' 1536	то 1536 2326	Thickness in Feet 55' 790'	White, cr-gr ss. Gry sh interbed fine-gr ss Dk gry-gry cart	Y RECORD Lithology Ided w/tight, gry o sh, coal, grn sil	From	Iditional sh	Thickness		nology
From 1481' 1536	то 1536 2326	Thickness in Feet 55' 790'	White, cr-gr ss. Gry sh interbed fine-gr ss Dk gry-gry cart	Y RECORD Lithology Ided w/tight, gry o sh, coal, grn sil	From	Iditional sh	Thickness		nology
From 1481' 1536	то 1536 2326	Thickness in Feet 55' 790'	White, cr-gr ss. Gry sh interbed fine-gr ss Dk gry-gry cart	Y RECORD Lithology Ided w/tight, gry o sh, coal, grn sil	From	Iditional sh	Thickness		hology
From 1481' 1536	то 1536 2326	Thickness in Feet 55' 790'	White, cr-gr ss. Gry sh interbed fine-gr ss Dk gry-gry cart	Y RECORD Lithology Ided w/tight, gry o sh, coal, grn sil	From	Iditional sh	Thickness		hology
From 1481' 1536	то 1536 2326	Thickness in Feet 55' 790'	White, cr-gr ss. Gry sh interbed fine-gr ss Dk gry-gry cart	Y RECORD Lithology Ided w/tight, gry o sh, coal, grn sil	From	Iditional sh	Thickness		hology
From 1481' 1536	то 1536 2326	Thickness in Feet 55' 790'	White, cr-gr ss. Gry sh interbed fine-gr ss Dk gry-gry cart	Y RECORD Lithology Ided w/tight, gry o sh, coal, grn sil	From	Iditional sh	Thickness		hology
From 1481' 1536	то 1536 2326	Thickness in Feet 55' 790'	White, cr-gr ss. Gry sh interbed fine-gr ss Dk gry-gry cart	Y RECORD Lithology Ided w/tight, gry o sh, coal, grn sil	From	Iditional sh	Thickness		hology