

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*						5. LEASE DESIGNATION AND LEASE NO. SF-078772	
1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER						6. IF INDIAN, ALLOTTEE OR	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER						7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY						8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #242A	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254						9. API WELL NO. 30-045-31888	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1095' FNL & 1935' FWL At top production interval reported below: At total depth:						10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE/4 NW/4 SEC 33-32N-6W	
14. PERMIT NO.						DATE ISSUED	
12. COUNTY OR SAN JUAN						13. STATE NEW MEXICO	
15. DATE SPUDDED 11/15/2004						16. DATE T.D. REACHED 11/22/2004	
17. DATE COMPLETED (READY TO PRODUCE) 01/08/2005						18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6467' GR	
19. ELEVATION CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 3281' MD						21. PLUG, BACK T.D., MD & TVD	
22. IF MULTICOMP., HOW MANY						23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL 3104' - 3188'						25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE						27. WAS WELL CORED NO	
28. CASING REPORT (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8" K-55		36#		317'		12-1/4"	
7" K-55		20#		3078'		8-3/4"	
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5-1/2", N-80		3007'		3281'		0 SX	
31. PERFORATION RECORD (Interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Basin Fruitland Coal: 3104' to 3404' and 3166' to 3188', total of 60' of perforations @ 4 SPF for a total of 240 perforations.				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
						WELL WAS NOT ACIDIZED OR FRACED	
33. PRODUCTION							
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI, well on vacuum, no flow	
DATE OF TEST		TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW TBG PRESS		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL - BBL	
						GAS - MCF	
						WATER - BBL	
						GAS-OIL RATIO	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD							
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Tracy Ross

TITLE Sr. Production Analyst DATE January 26, 2005

NMOCD

ACCEPTED FOR RECORD

APR 26 2005

FARMINGTON FIELD OFFICE
BY OB

RECEIVED
APR 21 PM 12 49

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
OJO ALAMO	2382'	2502'						
KIRTLAND	2502'	3007'						
FRUITLAND	3007'	3187'						
BASE OF COAL	3187'							