

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-045-32458  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No. B-11571
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name  State Com  8. Well No. 72C  9. Pool name or Wildcat Blanco Mesaverde (72319)												
2. Name of Operator Dugan Production Corp.													
3. Address of Operator P. O. Box 420, Farmington, NM 87499-0420 (505)325-1821													
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet from the <u>North</u> Line and <u>1980</u> Feet from the <u>East</u> Line Section <u>16</u> Township <u>32N</u> Range <u>12W</u> NMPM San Juan County													
10. Date Spudded 1/30/05	11. Date T.D. Reached 2/19/05	12. Date Compl. (Ready to Prod.) 05/02/05	13. Elevations (DF& RKB, RT, GR, etc.) 6045' GL	14. Elev. Casinghead									
15. Total Depth 4750'	16. Plug Back T.D. 4692'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0-4750	Rotary Tools Cable Tools NA									
19. Producing Interval(s), of this completion - Top, Bottom, Name 4494'-4627' (Mesaverde)				20. Was Directional Survey Made YES									
21. Type Electric and Other Logs Run GR-CCL				22. Was Well Cored NO									
<b>23. CASING RECORD (Report all strings set in well)</b>													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8-5/8"	24# J-55	229'	12 1/4"	200 sx Class "B" neat w/	2% CaCl2 w/1/4# celloflake/sx								
4 1/2"	10.5# J-55	4748'	7-7/8"	Total slurry 1474 cu ft									
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET						
					2-3/8"	4456' KB							
26. Perforation record (interval, size, and number) 4494', 99', 4505', 21', 22', 23', 24', 25', 27', 29', 31', 34', 36', 38', 40', 45', 47', 49', 54', 57', 58', 59', 61', 68', 86', 93', 95', 97', 4603', 08', 10', 12', 19', 23', 25' & 4627' w/1 spf (total 36 holes, ppg 312-221 T charges, 0.34" diameter & 22" depth)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4494'-4627'</td> <td>1750 gals 15% HCL; 149,984# 20/40 Brady sand; 135,816 gals slickwater</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4494'-4627'	1750 gals 15% HCL; 149,984# 20/40 Brady sand; 135,816 gals slickwater				
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<b>28. PRODUCTION</b>													
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in								
Date of Test 5/3/05	Hours Tested 4	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 483	Water - Bbl. 10	Gas - Oil Ratio						
Flow Tubing Press. 200	Casing Pressure 720	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2900	Water - Bbl. 60 (load)	Oil Gravity - API - (Corr.)							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - to be sold						Test Witnessed By							
30. List Attachments													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature <u>John Alexander</u>				Printed Name John Alexander		Title Vice-President							
E-mail Address <u>johnalexander@duganproduction.com</u>				Date May 4, 2005									

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1138'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland- 1222'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1996'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3934'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4006'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4490'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Fruitland 1527'
T. Blinbry	T. Gr. Wash	T. Morrison	T. Lewis 2109'
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....No. 3, from.....to.....  
No. 2, from.....to.....No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]