

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO. 30-025-02977
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1838
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract #3236
8. Well Number 002
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum Grayburg/San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator
4001 Penbrook Street Odessa, Texas 79762

4. Well Location
Unit Letter D : 660 feet from the North line and 660 feet from the West line
Section 32 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,989' RKB; 3,970' GL

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater 86' Distance from nearest fresh water well 1/2 mile Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions, Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED WELLBORE DIAGRAMS & CBL

03/23/05 thru 04/05 MIRU Triple N rig #22 & plugging equipment. Tagged cmt @ 91'. Drilled out cement & retainers at 263' & 1,711', to 1,877'.

04/06/05 Johnny Robinson w/ NMOCD. Set retainer @ 1,714'. Ran CBL 1,700' to surface (attached).

04/07/05 RU cementers and squeezed 450 sx C cmt under retainer @ 1,711' into existing perforations at 1,800'. Monitor well, SDFN.

04/08/05 Pumped 35 sx C cmt 1,714 – 1,504'. Pumped 25 sx C cmt 1,350 – 1,200'. Pumped 30 sx C cmt 864 – 684'. Squeezed 150 sx C cmt into existing perforations at 300'. SI well, SD for weekend.

04/11/05 Squeezed 10 sx C cmt 7 x 9 5/8", ISIP 1,200 psi. Tagged cmt in 7" casing @ 34'. SI well and installed gauges in 7" casing & 7 x 9 5/8" annulus for observation per NMOCD. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE James F. Newman, P.E. (Triple N Services) DATE 05/02/05

Type or print name James F. Newman E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

APPROVED BY: [Signature]
Conditions of Approval (if any):

OC FIELD REPRESENTATIVE II/STAFF MANAGER

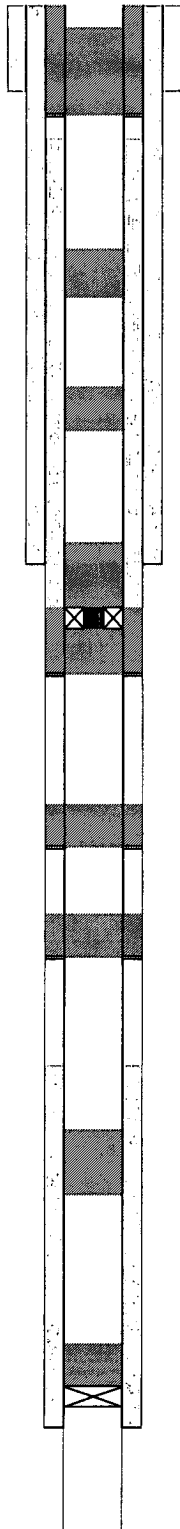
TITLE [Signature] DATE MAY 12 2005

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: April 12, 2005

RKB @ 3,980'
 DF @
 GL @ 3,970'

Subarea : Buckeye
 Lease & Well No. : East Vacuum Grayburg San Andres Unit Tract 3236 #002
 Legal Description : 660' FNL & 660' FWL, Sec. 32, T-17-S, R-35-E
 County : Lea State : New Mexico
 Field : Vacuum Grayburg San Andres
 Spud Date : November 10, 1938 IPP:
 API Number : 30-025-02977
 Status: plugged April 11, 2005



17-1/2" hole
 13-3/8" 48/54# K-55 @ 275' w/ 400 sx, circ.
 Squeezed 150 sx C cmt under packer into existing perms at 300'. WOC & tagged @ 34'.

12-1/4" hole

30 sx C cmt 864 - 684'

25 sx C cmt 1,350 - 1,200'

9-5/8" 36# @ 1,595', circulated w/ 615 sx

35 sx C cmt 1,711 - 1,504'

Set cmt retainer @ 1,711' and sqz'd 450 sx C cmt into existing perforations at 1,800'.

50 sx cmt squeezed 2,300 - 2,200'
 pumped 04/02/02

50 sx cmt squeezed 2,850 - 2,650'
 pumped 03/02/02

TOC @ 3,230' calc.

25 sx cmt 3,700 - 3,520' (balanced)
 pumped 03/02/02

8-3/4" hole

35 sx cmt 4,112 - 3,900' (balanced)
 CIBP @ 4,112' (set 03/02/02)

7" 24# K-55 @ 4,203' cmt'd w/ 146 sx, TOC @ 3,230' calc.

6-1/4" openhole to 4,651'

PBTD: 4,651'
 TD: 4,651'



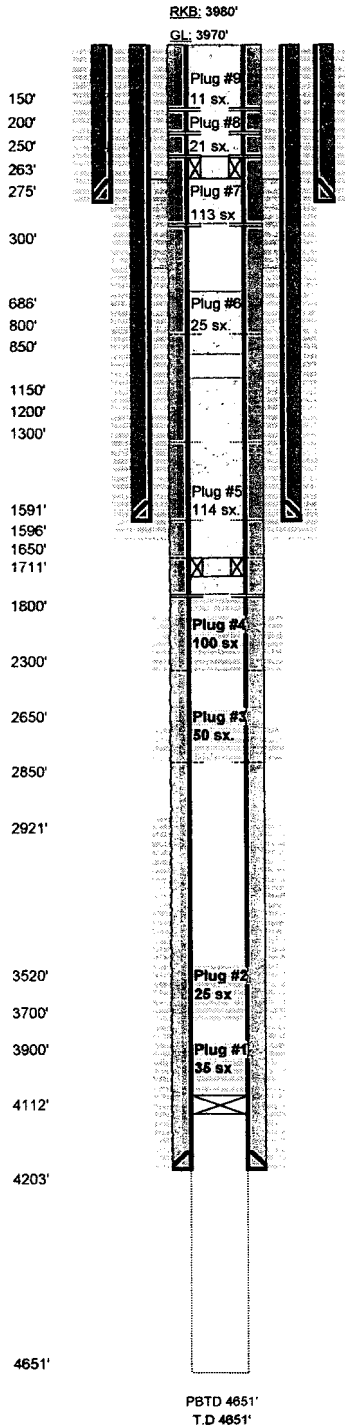
FINAL PLUGGING

- 1) Tagged cmt @ 91'. Drilled/cleaned out cement & retainers to 1,877'. Ran CBL 1,700' to surface.
- 2) Set cmt retainer @ 1,711' and squeezed 450 sx C cmt into existing perforations at 1,800'.
- 3) Pumped 35 sx C cmt 1,711 - 1,504'
- 4) Pumped 25 sx C cmt 1,350 - 1,200'
- 5) Pumped 30 sx C cmt 864 - 684'
- 6) Squeezed 150 sx C cmt under packer into existing perms at 300'. WOC & tagged @ 34'.
- 7) Squeezed 10 sx C cmt into 7 x 9-5/8" annulus, SICP 1,200#
- 8) SI 04/13/05 per NMOCD for 30-day observation prior to cutting off wellhead & installing dryhole marker.

Formation Tops:

Chinie	220'
Rustler	1,520'
Yates	2,800'
Queen	3,670'
Grayburg	4,010'
San Andres	4,290'

WellBore Diagram - ConocoPhillips Company
Actual Wellbore - EVGSAU 3236-002
After Third Plugging



Squeeze Plug #9, 11 sx. 165'- calc'd TOC @ 97', WOC.
 Perforate @ 150'.

Squeeze Plug #8, 21 sx. 263' -166', WOC & tag. Perforate
 @ 250' and 200'.

CICR @ 263' 7" HOWCO SVB

Squeeze Plug #7, 113 sx. (6 sx. inside, 107 sx. outside)
 300'-265', WOC & tag. Perforate @ 300'.

Surface Hole: 17-1/2"

Surface Casing: 13-3/8", 48# &
 54#, K-55, @ 275'. Cmt'd w/ 400 sx
 to surface

Spot Plug #8, 25 sx. 850'-686', WOC & tag.

Intermediate Hole: 12-1/4"

Intermediate Casing: 9-5/8", 36# @ 1591'.
 Cmt'd w/ 615 sx. to surface.

09/82: perf'd @ 1596'. Cmt'd w/ 325 SX, 5 SX. circ. to surf. in annulus. 12 SX., then 50 SX. squeezed @ 1596'.

Squeeze Plug #5 114 sx. 1800'-1150'. Calc'd TOC @ 1150'.

Perforate @ 1800'

CICR @ 1711' 7" HOWCO SVB

04/02 Squeeze Plug #4, 100 sx. 2300'-2000'. (50 sx
 inside, 50 outside). Estimated TOC in annulus 1905'.
 After which SITP built to 1150 overnight.

03/02 Squeeze Plug #3 50 sx. 2850-2650'.
 Covers the Yates. Estimated TOC in annulus
 2716'

TOC @ 2921'

03/02 Spot Plug #2, 25 sx. 3700'-3520'.
 Covers the Queen.

03/02 Spot Plug #1, 36 sx. 4112'-3900'. Covers the San
 Andres and Grayburg.

CIBP @ 4112'

Production Hole: 8-3/4"

Production Casing: 7", 24#, K-55 @ 4203'. Cmt'd w/ 146 sx. TOC @ 2921'.

6-1/4" Openhole @ 4203-4651'

Lease and Well No.: EVGSAU 3236-002

Date: 7/7/04

Location: 660 FNL & 860 FWL

BHL: Same

Sec. 32, T17S-R35E

County/State: Lea County, New Mexico

Field: East Vacuum Unit

Producing Formations: San Andres/Grayburg

Spud Date: 11/10/88

Completion Date: 1/15/39

API Number: 30-025-02977

Status: Active Producer

Pressure Tests

Packer @ 2315', pressured below pkr. To 1200 psi, O.K.

Packer @ 1816', Pressured to 750 psi, O.K.

After Plug #5 spotted, packer set @ 318', pressured to 500 psi, O.K.

Casing Leaks

Collar Leak between 3020'-3000'

2517'-2487'

Formation Tops:

Chinle	220'
Rustler	1520'
Yates	2800'
Queen	3670'
Grayburg	4010'
San Andres	4290'

STIMULATION HISTORY								
Interval	Date	Type	Gals	Sand	MaxP	Avg P	ISIP	Down
4203-4633	Oct-71	15% HCl	40,000	50000#	4000	---	2000	2-7/8"
4203-4633	Sep-84	converter	3000	NA	NA	---	NA	NA
4203-4633	Jun-85	converter	3000	NA	NA	---	NA	NA

Notes:

This well was TA'd due to a high GOR. Latest well test showed 5 BOPD, 2000 BWPD, and 1000 MCFPD. An attempt was made to test the casing to 500 psi, but the casing would not hold. A hole was located in the casing in the interval between 2487'-2517'.