Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District I	Energy, Minerals and Natural Resources			Revised March 25, 1999 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II OLL CONCEDIA TION D			I DIVICIONI	30-025-05406	
1301 W. Grand Ave., Artesia, NM 88210 District III OIL CONSERVATION DI 1220 South St. Francis				5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87				STATE FEE A	
1220 S. St. Francis Dr., Santa Fe, NM			o. State On &	Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. 2000 1.00110	or omeragrooment reality.
PROPOSALS.) 1. Type of Well:					
Oil Well Gas Well Other Water Injection Well				Lovington San Andres Unit	
2. Name of Operator				8. Well No.	
Pure Resource 3. Address of Operator				36 9. Pool name or Wildcat	
500 West Illinois – Midland, Texas 79701				Lovington San Andres	
4. Well Location					
Unit LetterB_:660feet from theNORTH line and2040 feet from the East line					
Section 6	Township	17S	Range 37E	NMPM	Loo County
	10. Elevation (Show v				Lea County
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
11. Check	Appropriate Box to	Indicate			
NOTICE OF IN PERFORM REMEDIAL WORK	PLUG AND ABANDON	ın	REMEDIAL WORK	SEQUENT RE	:PORT OF: ALTERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS			_	
_			COMMENCE DRIL		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	D 🗆	
OTHER:			OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
·					
Lease operator found well communicated 3-23-05 after we had pulled the Lokset pkr. In 18 pt. tension. Shut in Well. Rig up on well					
and notified NMOCD of our intention to pull well 5-2-05. Pulled and laid down the Lokset packer. RIH with an Arrowset packer. We made NO changes to the tbg string. Circulate 1% packer fluid to surface, NU well head, perform MIT and caught a chart.					
Pressured up to 660 pc; We lost 10 pc; in 25 minutes Johann. Debender, 137/41, 313.60 cm					
location when we tested. Rigged off well 5-3-05					
				1	23456780
				631	4
13" 40# casing set at 200' (Circ)				\&F	MAY ogan
8 5/8" 28# casing set at 3,000' 5 1/2" 17# casing set at 4,540'			•	188 FI	mar 20%) 33
Arrowset –Set Packer set at 4,44	3.01'			128	Hobbs E
				122	000 57
				(85%)	MAY 2005 Ceived Hobbs OCD
I hereby certify that the informat	ion above is true and con	nplete to the	he best of my knowle	edge and belief.	S1207.5
SIGNATURE Dary 1	Curloult		P. Donald of the	_	
Type or print name: Darryl Ruth	ardt , ^	_ 111171	E: <u>Production Forem</u>	iaii	DATE: May 3, 2/ 3 lee No.: 505-396-7503
This space for State use) CFIELD REPRESENTATIVE II/STAFF MANAGER					
APPPROVED	p. 00 0 100				MAY 1 2 2005
<i>bv</i>	יון זייניטי			DATE	

