

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-05415

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Lovington Paddock Unit

8. Well No.

54

9. Pool name or Wildcat

Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐ Water Injection Well

2. Name of Operator

Pure Resource

3. Address of Operator

500 West Illinois - Midland, Texas 79701

4. Well Location

Unit Letter H : 1650 feet from the NORTH line and 660 feet from the EAST lineSection 6Township 17S Range 37E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ☐CASING TEST AND CEMENT JOB ☐ ABANDONMENT

OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

8 5/8" 32# casing set at 3185' (Circ.)

5 1/2" 15# casing set at 6,135'

Open Hole completion 6,135-6,370'

Injection packer at 6,010' (Baker Loket)

Lease Operator found well communicated and shut it in. (March 2005). Notified NMOCD of our intention to rig up on the well 5-4-05. Scanned tbg out but found no hole in tbg. RIH w/ Baker Lokset packer and 185 jts 2 3/8" J55 IPC tbg. Set packer at 6065.97'. Circulate 1% packer fluid to surface. Test packer to 540 psi and caught a 15 minute chart. We lost no pressure.

Post workover mechanical integrity test was witnessed by NMOCD inspector Johnny Roberson.

Starting Pressure: 540 PSI

Final Pressure: 540 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Darryl Ruthardt

TITLE: Production Foreman

DATE: May 5, 2005

Type or print name: Darryl Ruthardt

Telephone No.: 505-396-7503

(This space for State use)

APPROVED BY

Gary W. Wink

TITLE

NMOCD FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

MAY 12 2005

Conditions of approval, if any:

