

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11384
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Latigo Petroleum, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701		7. Lease Name or Unit Agreement Name Hodges B
4. Well Location Unit Letter M : 990' feet from the South line and 660' feet from the West line Section 1 Township 25S Range 37E NMPM County Lea		8. Well Number #4
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3118' GR		9. OGRID Number 227001
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type Synthetic Depth to Groundwater 90' Distance from nearest fresh water well 14,000' NE Distance from nearest surface water 7mi SW		
Pit Liner Thickness: 12 mil mil Below-Grade Tank: Volume 500 bbls; Construction Material synthetic		

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

 PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Recomplete in the Queen

☒

## SUBSEQUENT REPORT OF:

 REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD @ 4950'

8 5/8" csg @ 1026', cmt w/462 sx, TOC @ surface by circ

5 1/2" @ 4949', cmt w/897 sx, TOC @ 1010' by temp survey.

Recommend to:

1) RUPU, NU BOP. PU 2 7/8" tbg and RIH. POH w/tbg, stand back.

2) RU to pull 7" csg. Run freepoint on csg, cut &amp; pull csg from 3449'. POH, LD 7" csg.

3) RIH w/tbg to 3475'. Spot 75 sx class C cmt balanced plug. Pull tbg to 3000', revers excess cmt. displace cmt to 3300'. WOC, RIH, tag plug.

4) RIH w/ 8 3/4" bit &amp; csg scraper to TD. Circ hole clean. Test csg to 500#. POH

5) RU wireline, tie in to Computalog CN-SGR-CCL dated 3/24/05. RIH w/ expendable gun &amp; perf @ 3092-96', 3108-14', 3126-32', 3146-84' 3224-30', &amp; 3238-44' w/2 jspf (132 holes total). RD wireline

6) RIH w/ 5 1/2" treating pkr on tbg to (+-) 3050', set pkr. Swab back load and test.

7) Acidize well w/ 4000 gal. 15% NEFE. Drop 64 1.3 SG balls (5 BPM, 4000 psi max). Displace acid w/2% KCL. SI 4 hrs. Swab back load and test

 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Donna Huddleston

TITLE Production Analyst

DATE 05/09/2005

Type or print name Donna Huddleston

E-mail address: dhuddleston@latigopetro.com Telephone No. (432)684-4293

For State Use Only

APPROVED BY: 

TITLE

PETROLEUM ENGINEER

DATE

MAY 13 2005

Conditions of Approval (if any):