

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30714
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	548570
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	73
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4002' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>F</u> : <u>2310</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4002' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ISOLATION TEST

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-29-05: MIRU. TIH W/NIPPLE, TBG SUB, PKR, & TBG. SET PKR @ 5652. TIH W/PLUG. COULD NOT GET TO R NIPPLE @ 5838. TOH W/PLUG. TIH W/PLUG - ATTEMPT - COULD NOT GET PASS 5795. TOH W/PLUG. TIH W/INFLATABLE PKR & TBG. SET PKR @ 5652. LOAD TBG W/FW TO INFLATE PKR. RU SWAB. MIRU COIL TBG UNIT. INSTL FLOW BACK LINE TO FRAC TANK. START FLUID. TIH W/COIL TBG. START ACID @ 6100. TAG UP @ 6110, 6096, CONTINUE TO 7828. ACID WASH 7828-6115. FLUSH FR 6115 TO SURF. RIG DOWN COIL TBG UNIT.
5-02-05: MIRU RU. REL ON/OFF TOOL @ 5653. TIH W/KILL STRING OPEN ENDED, 80 JTS 2 7/8" TBG TO 2488.
5-03-05: PU MOTOR, SEAL, GAS SEP, PMP, 175 JTS 2 7/8" TBG. PSI @ 5601' W/10' KB. INSTL QCI HANGER. TEST RUN SUB PUMP. RIG DOWN.
FINAL REPORT

