


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO. <b>30-025-35304</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No. <b>26481</b>			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER TA				7. Lease Name or Unit Agreement Name <b>STATE A</b>	
2. Name of Operator <b>APACHE CORPORATION</b>				8. Well No. <b>6</b>	
3. Address of Operator <b>6120 S. YALE, SUITE 1500 TULSA, OK 74136</b>				9. Pool name or Wildcat <b>HOBBS; LOWER BLINEBRY (31650)</b>	
4. Well Location Unit Letter <b>B</b> : <b>990</b> Feet From The <b>N</b> Line and <b>1817</b> Feet From The <b>E</b> Line Section <b>32</b> Township <b>18S</b> Range <b>38E</b> NMPM LEA County					
10. Date Spudded <b>05/26/2002</b>		11. Date T.D. Reached <b>06/13/2002</b>		12. Date Compl. (Ready to Prod.) <b>06/01/2003</b>	
13. Elevations (DF& RKB, RT, GR, etc.) <b>3641' GR</b>		14. Elev. Casinghead			
15. Total Depth <b>7150'</b>		16. Plug Back T.D. <b>6165'</b>		17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools <b>X</b> Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>TA</b>				20. Was Directional Survey Made <b>NO</b>	
21. Type Electric and Other Logs Run				22. Was Well Cored <b>NO</b>	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		1510'	
12-1/4"		745 SX CIRC			
5-1/2"		17#		7146'	
7-7/8"		1222 SX			
<b>24. LINER RECORD</b>					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN			
<b>25. TUBING RECORD</b>					
SIZE		DEPTH SET		PACKER SET	
<b>26. Perforation record (interval, size, and number)</b>					
<b>DRINKARD - 6649'-6978'; 6600' CIBP with 35' CMT</b> <b>UPPER BLINEBRY - 6262-98'; CIBP @ 6200' with 35' CMT</b> <b>LOWER BLINEBRY - 6371'-6404'</b>					
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
<b>28. PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
		<b>NOT PRODUCTIVE</b>		<b>SHUT-IN</b>	
Date of Test		Hours Tested		Choke Size	
Prod'n For Test Period		Oil - Bbl		Gas - MCF	
Water - Bbl.		Gas - Oil Ratio			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments <b>C103</b>					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name <b>VERONICA S. CARR</b>		Title <b>PROD. ENG. TECH.</b>	
E-mail Address <b>VERONICA.CARR@APACHECORP.COM</b>		Date <b>05/03/2005</b>			