Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. District II 30-025-36987 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. STATE X **FEE** 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 **District IV** 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM B-0155387505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH OPL 4 State PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Texland Petroleum-Hobbs, LLC 113315 3. Address of Operator 10. Pool name or Wildcat 777 Main Street, Suite 3200, Fort Worth, Texas 76102 Wildcat Devonian 4. Well Location Unit Letter : 440 feet from the FSL line and 440 feet from the FEL line Section Township 17S 36E Range **NMPM** County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3894 RKB Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well \_ Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbis; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON **REMEDIAL WORK** ALTERING CASING [ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS P AND A **PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB** OTHER: adding perfs & acid job OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 4/7/05 RU PU & pmp 130 BFW, SD for rig repair 4/11/05 RU BJ, Circ well & spot 500 gals 15% HCL across open hole 12,580-13,094' RU Schlumberger & perf 2 spf 46 holes @ 12,998-13,000, 13,005-00-272820 4/12/05 13,014-020, 13,063-066, 13,070-075', SDFN 4/13/05 Load well w/24 BFW, acdz w/1150 gals 15% HCL SIH w/prod tbg, SD due to wind 4/14/05 Run 400 jts 2 7/8" N-80 tbg, TAC set @ 12,422, SN set @ 4/15/05 SDFN due to wind 4/16/05 RIH w/pmp & rods, return to prod RD & MO PU I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \_, a general permit \_ or an (attached) alternative OCD-approved plan \_. SIGNATURE TITLE Production Analyst **DATE** 5/2/05 Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 817-336-2751 For State Use Only OC FIELD REPRESENTATIVE II/STAFF MANAGER MAY 1 2 2005 APPROVED BY: • TITLE DATE