Omce	State of New Mexico	Form C-103
District I Energy,	Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	NICEDIA MIONEDINICIONE	30-025-37151
	ONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	20 South St. Francis Dr.	STATE FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Boyce 15
1. Type of Well: Oil Well X Gas Well Dother		8. Well Number 6
2. Name of Operator Chesapeake Operating, Inc.		9. OGRID Number 147179
3. Address of Operator P. O. Box 11050		10. Pool name or Wildcat
Midland, TX 79702-8050		Shoe Bar;Strawn, Northwest
4. Well Location		
Unit Letter O : 330 feet	from the South line and 23	feet from the East line
	wnship 16S Range 35E	NMPM CountyLea
11. Elevatior 3988 GR	(Show whether DR, RKB, RT, GR, etc	
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistant	nce from nearest fresh water well Dis	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate I	Box to Indicate Nature of Notice,	Report or Other Data
•••		•
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK PLUG AND A		BSEQUENT REPORT OF: RK
TEMPORARILY ABANDON CHANGE PL	_	RILLING OPNS. \ \ P AND A \
PULL OR ALTER CASING MULTIPLE C	<u></u>	<u></u>
	_	
OTHER: 13 Describe proposed or completed operation	OTHER:	nd give pertinent dates, including estimated date
		ttach wellbore diagram of proposed completion
3-29-05 Spud 17 1/2" surface hole @ 7:00 a.m.		
3-30-05 Ran 10 jts. 13 3/8" 48# H-40 STC csg. se		
additives, did not circ. cmt. WOC Called Gary w/OCD he said it would be ok to top it off w/reddy mix. TOC @ 80', weld on 13 5/8" csg head, NU BOP. Put 5 yards Reedy Mix around csg. Test BOP 800#. Make up bit pick up BHA. Drilled cmt, cmt plug & insert		
float. Test pipe rams & annular 800# Drilled 15' cmt. continued drilling well. 4-06-05 In 11" hole, ran 96 jts. 8 5/8" 32# J-55 LTC csg. set @ 4,240'. Cmt w/1,000 sx 50;50 Poz Cl. C + additives, tail in w/200 sx		
4-06-05 In 11" hole, ran 96 jts. 8 5/8" 32# J-55 L. Cl. C Neat, circ. 166 sx cmt to pit. RD cmt crew.	IC csg. set (a) $4,240$ '. Cmt w/1,000 sx	50;50 Poz Cl. C + additives, tail in w/200 sx
4-26-05 In 7 7/8" hole ran 243 jts. 5 1/2" 17# L-8	0 LTC csg. set @11,250'. Cmt csg in 2	stages.RU csg. crew, pump 20 bbls spacer,
cmt 1st stage w/80 sx 50;50 Poz Cl. H + additives,	displace w/70 BFW and 189 bbls drlg	mud, bump plug, circ bet. stages, circ 20
bbls to surface; cmt. 2nd stage w/500 sx 50:50 Poz csg slips w/160,000#, rough cut csg, LD BOP, mal		
rig #504 @ 6:00 p.m. on 4/26/05.	ine imai eut, puir out 201, mount 1111	70212227
I hereby certify that the information above is true as	nd complete to the best of my knowled	go and haliaf I found 50 and the second is an half 9/
grade tank has been/will be constructed or closed according		
SIGNATURE RIMA (OFF)	W TITLE Regulatory Analyst	DATE 05/03/2005
Type or print name Brenda Coffman For State Use Only	E-mail address:bcoffman@	•
	PETROLEUM ENG	
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE