

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37166
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V0-5887
7. Lease Name or Unit Agreement Name: OXY GR 26 State
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Grama Ridge Morrow, East

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3690'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other _____

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter D : 660 feet from the north line and 660 feet from the west line
Section 26 Township 21S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3690'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 5/6/05

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 13 2005

Conditions of Approval, if any:

OXY GR 26 STATE #1

04/13/2005 CMIC: LANGE

SURVEYOR STAKED LOCATION AT 660' FNL, 660 FWL SECTION 26 T21S, R34E, LEA COUNTY NM. BUILT ROAD & LOCATION. DUG & LINED RESERVE PIT. RIGGED UP ABBOTT BROTHERS & DRILLED MOUSE & RAT HOLES & SET 20" CONDUCTOR AT 40'. CEMENT WITH REDI MIX. START TO MIRU MCVAY #5.

04/14/2005 CMIC: LANGE

CONTINUE TO RIG UP

04/15/2005 CMIC: LANGE

CONTINUE TO RIG UP. WILL SPUD TODAY.

04/16/2005 CMIC: LANGE

START UP RIG. DO PRE SPUD SAFETY CHECK. CIRCULATE WITH PRESSURE & CHECK FOR LEAKS. SPUD AT 10:30 AM 4-15-05 MST. DRILLING FROM 40' TO 700' WITH SURVEYS. NO PROBLEMS AT REPORT TIME.

04/17/2005 CMIC: BOWKER

DRILLING WITH REDUCED WT. TO CONTROL DEVIATION.

04/18/2005 CMIC: BOWKER

DRILLED TO 1700'. PUMPED SWEEP. SHORT TRIP OUT OF HOLE, HOLE DRAGGING 50,000 TO 100,000# FOR 1st 800'. TOO H & LD ROLLER REAMER. SLM 1670', 30' SHORT. TRIB IN HOLE W/ BIT & SLICK BHA, WASHED 30' TO BOTTOM. DRILLED TO CASING POINT OF 1700'. PUMP SWEEP & DROP TOTCO. TOO H WITH BIT TO RUN CASING AT REPORT TIME. 72 HR. WATCH UP THIS AM.

04/19/2005 CMIC: LANGE

FINISH TRIP OUT OF HOLE. WAIT ON CASING CREW. RU CASING CREW & LD MACHINE. RUN 39 JOINTS 13 3/8" H-40, 48# & J-55, 54.5# CASING. TOTAL PIPE 1701' SET AT 1700'. RU CEMENTING HEAD & CIRCULATE WITH RIG PUMP. RU HALIBURTON & CEMENT CASING WITH 1050 SX HALLIBURTON LIGHT PREM LEAD & 200 SX PREMIUM WITH ADDITIVES. DROP PLUG & DISPLACE TO FLOAT WITH FRESH WATER. CIRCULATED 212 SX TO RESERVE. PLUG DOWN AT 3:30 PM 4-18-05 MST. WOC. CUT OFF CONDUCTOR & CASING & WELD ON 3M STARTING HEAD. NIPPLE UP ANNULAR AT REPORT TIME.

04/20/2005 CMIC: LANGE

NIPPLE UP BOPE. PU BHA & TRIP IN HOLE. TEST CASING & BOP TO 500 PSI, OK. DRILL CEMENT & FLOAT EQUIPMENT. DRILLING NEW FORMATION AT 2:30 PM MST 4-19-05. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

04/21/2005 CMIC: LANGE

DRILLING AHEAD WITH SURVEYS. NO PROBLEMS AT REPORT TIME.

04/22/2005 CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

04/23/2005 CMIC: BOWKER

DRILLED TO 4043' AND BIT TORQUED. DROPPED TOTCO AND TOO H. CHANGED OUT BIT. TBIH WITH BIT AND BHA. DRILLED TO 4120' AND LOST 100% RETURNS. PUMPED 350 BBLs MUD WITH 14 PPB LCM AND COULD NOT REGAIN RETURNS. STOOH WITH BIT TO 4089' AND GOT STUCK. WORKED PIPE LOOSE. BACKREAMED AT 4089' FOR 6 HOURS AND RAN OUT OF BRINE. ROTATING PIPE EVERY 30 MINS WHILE REFILLING RESERVE AND WAITING ON POWER SWIVEL TO BACKREAM.

04/24/2005 CMIC: BOWKER

WORKED DRILL PIPE FOR 30 MINS AND CAME FREE. TOO H WITH BIT AND BHA. L.D. BHA. TBIH WITH BIT TO AND SLICK BHA. WASHED 70' TO BOTTOM. DRY DRILLING AT REPORT TIME WITH NO PROBLEMS.

04/25/2005 CMIC: BOWKER

DRILLED TO 4545'. POOH TO CASING AND WAIT ON WATER. RBIH WITH BIT AND BHA. WASHED 30' TO BOTTOM WITH NO FILL. DRY DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

04/26/2005 CMIC: BOWKER

DRILLED TO CASING POINT OF 5000'. PUMPED SWEEP. TOOH WITH D.P. R.U. L.D. MACHINE. TOOH AND L.D. 8" DC'S. R.U. CASING CREW. HELD SAFETY MEETING. RAN 117 JOINTS 9 5/8" CASING AND SET AT 5000'. R.U. HOWCO. CEMENTED FIRST STAGE WITH 165 SX INTERFILL C WITH 5# GILSONITE AND 1/4# CELLOFLAKES. TAILED IN WITH 250 SX CLASS C WITH 2% CACL2. DISPLACED CEMENT TO FLOAT WITH F.W. AND BRINE. P.D. AT 2230 HOURS MST 4-25-05 WITH 1000#. HAD NO RETURNS DURING JOB. SET ECP. DROPPED BOMB AND OPENED D.V. TOOL. CIRCULATED FOR 45 MINS WITH NO RETURNS. CEMENTED SECOND STAGE WITH 935 SX INTERFILL C WITH 5# GILSONITE AND 1/4# CELLOFLAKES. TAILED IN WITH 150 SX CLASS C WITH 2% CACL2. DISPLACED CEMENT TO FLOAT WITH F.W. P.D. AT 0115 HOURS MST 4-25-05 WITH 2000# AND CLOSED D.V. TOOL. RELEASED PRESSURE AND HELD O.K. WOC AT REPORT TIME TO RUN TEMP. SURVEY. SYLVIA WITH NMOCD NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

04/27/2005 CMIC: BOWKER

RAN TEMP. SURVEY AND SHOWED NO CEMENT TO D.V. TOOL AT 3951'. POOH AND R.D. W.L. W/O HOWCO. R.U. HOWCO. HELD SAFETY MEETING. PRESSED CASING TO 1000#. PUMPED DOWN 9 5/8" BY 13 5/8" ANNULUS AT 4 BPM AT 50#. MIXED AND PUMPED 750 SX CLASS H WITH 2% CACL2. R.D. HOWCO. WOC AT REPORT TIME. RECEIVED CEMENTING INSTRUCTION FROM CHRIS WILLIAMS WITH NMOCD BUT DID NOT WITNESS.

04/28/2005 CMIC: DURAN

WOC. RUN TEMP SURVEY & FOUND CEMENT AT 1850'. WOO, TALKED WITH CHRIS WILLIAMS NMOCD. MIXED & PUMPED 200 SX DOWN BACKSIDE. HOLDING 1000 PSI ON ANNULUS & WOC AT REPORT TIME.

04/29/2005 CMIC: DURAN

WOC. RU PRO WIRELINE & RUN TEMP SURVEY TO OF CEMENT AT 1070'. NIPPLE DOWN BOP, SET SLIPS AND CUT OFF CASING. LD BOP. NU "B" SECTION & TEST TO 2000# OK. NIPPLE UP BOPE. RU TESTER & TEST BOP AT REPORT TIME.

04/30/2005 CMIC: DURAN

TEST ALL BOPE TO 5000 PSI HIGH & 250 PSI LOW, ANNULAR TO 2500 PSI HIGH & 250 PSI LOW. NU ROTATING HEAD & HOOK UP FLOW LINE. RU LD MACHINE AND PU 30 6 1/4" DRILL COLLARS. RD LD MACHINE. TRIP IN HOLE. TAG CEMENT AT 3920'. DRILL CEMENT & DV TOOL. TEST CASING TO 1500 PSI FOR 30 MINUTES OK. TRIP IN HOLE. DRILL CEMENT & SHOE. DRILLING NEW FORMATION AT 11:00 PM 4-29-05. DRILL TO 5020'. TEST FORMATION TO 11.5 MWE(800 PSI). DRILLING F/ 5020' TO 5100'. PUMP SWEEP & CIRCULATE OUT AT REPORT TIME.