

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-05691
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: East Eumont Unit
8. Well Number 80
9. OGRID Number 192463
10. Pool name or Wildcat Eumont Yates 7Rvr On

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3603'
2. Name of Operator OXY USA WTP Limited Partnership	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter M : 660 feet from the south line and 810 feet from the west line Section 26 Township 19S Range 37E NMPM County Lea	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type Steel Depth to Groundwater 150' Distance from nearest fresh water well N/A Distance from nearest surface water N/A Pit Liner Thickness: N/A mil Below-Grade Tank: Volume bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 5/16/05

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717  
MAY 16 2005

For State Use Only

APPROVED BY Hayley W. Wain TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE 5/16/05  
Conditions of Approval, if any:

04/27/2005 CMIC: henrich

notified nmocd, miru NNN plugging rig & equip..0# sip, nd wh, nu bop, release pkr., start out of hole laying down tbg., layed down 63 jts. 2 3/8" tbg. & pkr. hung up, try to work free, got pkr. to go back down hole. rih w/23 jts. 7 pkr. hung up again, could not move up or down, try to work free w/no success, ended up releasing safety collar on top of pkr..sisd!

04/28/2005 CMIC: henrich

pooh & lay down tbg. & safety collar, ru w/ rih w/gauge ring, gauge ring set down @ 2595', pooh, rd w/ (tbg. tally showed top of pkr. to be @ 2632') rih w/tbg. spear w/1.992" grapple, 3 3/4" bumper sub, 3 3/4" hyd. jars, 2-3 1/2" drill collars, 3 3/4" intensifier & 81 jts. 2 3/8" tbg., tag fish @ 2632', latch onto fish, set jars off twice & fish came free, rih w/1 jt. past where fish was stuck, pooh, rec. mandrel out off pkr., lay down bha, ru w/ rih w/gauge ring, tag up @ 3150', pooh, rd w/ rih w/gauge ring on tbg., tag up @ 3160', push remainder of pkr. to 3800', pooh, sisd!

04/29/2005 CMIC: henrich

rih w/cibp on tbg., set cibp @ 3773', displace hole w/10# plug mud, m&p 40 sx cmt. (3773'-3376'). POOH w/ tbg to 2,764'. Pumped 25 sx C cmt 2,764 - 2,516'. POOH, ru w/ rih & perf. @ 1500', pooh, rd w/ rih w/pkr. & tbg., set pkr @ 1060', press. up to 1800# & could not get injection rate, unset pkr. & rih to 1559', m&p 25' sx cmt. (1559'-1162', pooh & woc, rih w/w/ & tag @ 1170', perf. @ 304', pooh, rd w/ rih w/pkr. & set @ 30', est. inj. rate of 2 bpm @ 300#, m&p 40 sx cmt., squeeze perfs., isip 400#, woc, pooh w/pkr., rih w/w/ & tag @ 180', pooh, had slight flow out of surface csg., ru on surface csg. & est. inj. rate of 2 bpm @ 400#, sisd!

04/30/2005 CMIC: henrich

rih w/w/ perf. @ 180', pooh, rd w/ nd bop, nu wh, est. circ. up surface csg., m&p 55 sx cmt., circ. cmt. to surface, si annulas & press. to 400#, si, rig unit down, clean loc., move off loc.