| Submit 3 Copies To Appropriate District Office Energy, Minerals and Nat | 101110105 |
|--|---|
| District I 1625 N. French Dr., Hobbs, NM 87240 | WELL API NO. |
| District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATIO | T 1' FD CT |
| District III 1220 South St. F 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM | |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| | B-2330 |
| SUNDRY NOTICES AND REPORTS ON WI (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C- PROPOSALS.) | NOR PLUG BACK TO A Foot Furnant Unit |
| 1. Type of Well: | 8. Well Number |
| Oil Well Gas Well Other Injection 2. Name of Operator | 9. OGRID Number |
| OXY USA WTP Limited Partnership | 192463 |
| 3. Address of Operator | 10. Pool name or Wildcat |
| P.O. Box 50250 Midland, TX 79710-0250 4. Well Location | Eumont Yates 7Rvr Qn |
| Unit Letter A : 660 feet from the no | orth line and 660 feet from the east line |
| | orth line and 660 feet from the east line |
| Section 27 Township 19S Range 37E NMPM County Lea | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3622' | |
| Pit or Below-grade Tank Application or Closure | |
| Pit type Steel Depth to Groundwater 150' Distance from nearest fre | |
| Pit Liner Thickness: N/A mil Below-Grade Tank: Volum | ebbls; Construction Material |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING REMEDIAL WORK ALTERING CASING REMEDIAL WORK | |
| TEMPORARILY ABANDON | COMMENCE DRILLING OPNS. PLUG AND |
| PULL OR ALTER CASING MULTIPLE COMPLETION | CASING TEST AND CEMENT JOB |
| OTHER: | OTHER: |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | |
| | |
| | |
| Approved as to plugging of the Well Bore. | |
| Liability under bond is retained until See Atta surface restoration is completed. | chment |
| , surface restoration is completed. | |
| | |
| I hereby certify that the information above is true and complete to the | best of my knowledge and belief. I further certify that any pit or below- |
| SIGNATURE | les, a general permitor an (attached) alternative OCD-approved plan |
| , 11 | TLE Sr. Regulatory Analyst DATE 5 (165) |
| Type or print name David Stewart | Telephone No. 432-685-5717 |
| For State Use Only | OC FIELD REPRESENTATIVE II/STAFF MANAGER |
| APPROVED BY Law W. Wunks TI | TLEDATE |
| Conditions of Approval, if any: | MAY 1 6 2005 |

05/05/2005 CMIC: Henrich/Davis

Notified NMOCD. MIRU Triple N rig #25 & plugging equipment. Set steel pit. ND wellhead, NU BOP. POOH laying down 131 jts tubing & packer. RIH HM tbg-set CIBP on 2? workstring to 3.805'. RU cementer and circulated hole w/ mud, pumped 40 sx C cmt 3,805 - 3,408'. POOH w/ tbg to 2,775'. Pumped 25 sx C cmt 2,775 - 2,527'. POOH w/ tbg to 1,497' and pumped 25 sx C cmt 1,497 - 1,249'. POOH w/ tbg. RIH w/ wireline and perforated casing @ 425', POOH w/ wireline. RIH w/ packer to 30'. Loaded hole, set packer, established rate of 2 BPM @ 300 psi, and squeezed 40 sx C cmt w/ 2% CaCl2 @ 425'. SI well, SDFN.

05/06/2005 CMIC: Henrich/Davis

rih w/wl tag cmt.,pooh,rd wl,pooh w/pkr.,nd bop,rih w/2 jts.,nu wh,m&p 10 sx cmt.60' to surface, pooh w/tbg.,si,rig unit down,move off loc.!