

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05836
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5553
7. Lease Name or Unit Agreement Name: East Eumont Unit
8. Well Number 87
9. OGRID Number 192463
10. Pool name or Wildcat Eumont Yates 7Rvr Qn

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3606'

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type Steel Depth to Groundwater 150' Distance from nearest fresh water well N/A Distance from nearest surface water N/A
Pit Liner Thickness: N/A mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Injection ☐

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter C : 660 feet from the north line and 1980 feet from the west line
Section 35 Township 19S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3606'

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type Steel Depth to Groundwater 150' Distance from nearest fresh water well N/A Distance from nearest surface water N/A
Pit Liner Thickness: N/A mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved as to plugging of the Well Bore. See Attachment
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 5/16/05

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE / STAFF MANAGER DATE 5/16/05

Conditions of Approval, if any:

04/30/2005 CMIC: henrich

notified nmocd, miru NNN rig #25 & plugging equip., 0# sip, nd wh, nu bop, release pkr. & pooh laying down 2 3/8" tbg. & pkr., sisd for weekend!

05/03/2005 CMIC: henrich

rih w/ 2 3/8" workstring to 3773', sisd due to cmt. pump breaking down!

05/04/2005 CMIC: henrich

RU cementer and circulated hole w/ mud, pumped 40 sx C cmt 3,773 - 3,376'. POOH w/ tbg to 2,775'. Pumped 25 sx C cmt 2,775 - 2,527'. POOH w/ tbg. RIH w/ wireline and perforated casing @ 1,487', POOH w/ wireline. RIH w/ packer to 1,122'. Loaded hole, set packer, established rate of 1 BPM @ 1,500 psi and squeezed 40 sx C cmt w/ 2% CaCl₂ 1,487 - 1,350'. WOC and RIH w/ wireline, tagged cmt @ 1,370'. POOH w/ wireline. POOH w/ packer. RIH w/ wireline and perforated casing @ 360', POOH w/ wireline. Set packer @ 30'. Established rate of 2 BPM @ 500 psi, and squeezed 40 sx C cmt w/ 2% CaCl₂ 360 - 240'. WOC and RIH w/ wireline, tagged cmt @ 240', POOH w/ wireline. POOH w/ packer. ND BOP & NU wellhead. Pumped 10 sx C cmt 60' to surface, POOH w/ tbg, RDMO.