

New Mexico Oil Conservation Division, District I

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT1625 N. French Drive
Hobbs, NM 88240FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON LOUISIANA CORPORATION

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1290 FNL 1980 FEL B- Sec 31 T14S R35E

5. Lease Serial No.
NM-96249

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Kukui 31 #1

9. API Well No.
30-025-35861

10. Field and Pool, or Exploratory
Morton Morrow

12. County or Parish 13. State
LEA NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

1. Set CIBP at 10500'. Dump bail 35' cement on top.
2. Circulate hole with 9 ppg mud.
3. Set 150' balanced cement plug from 8815' to 8965'. WOC & Tag.
4. Cut 5-1/2" casing at +/- 7350' and POOH. (TOC noted at 7500' from CBL)
5. Set 150' balanced cement plug from 7275' to 7425'. WOC & Tag.
6. Set 100' balanced cement plug from 6198' to 6298'. WOC & Tag. (8-5/8" casing shoe at 6248')
7. Set 100' balanced cement plug from 400' to 500'. WOC & Tag. (13-3/8" casing shoe at 450')
8. Set 60' surface cement plug. WOC. Cut wellhead off 3' BGL. Restore location.

Set 100' Cement Plug F/3200-3300'



14. I hereby certify that the foregoing is true and correct

Signed Ronnie SlackName Ronnie Slack
Title Engineering Technician

Date

5/6/05

(This space for Federal or State Office use)

Approved by ORIG. SGD. DAVID R. GLADTitle PETROLEUM ENGINEER

Date

MAY 09 2005

Conditions of approval, if any:

True to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States and false, fictitious, or fraudulent statements or representations to any matter within its jurisdiction.

CWW

*See Instruction on Reverse Side

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

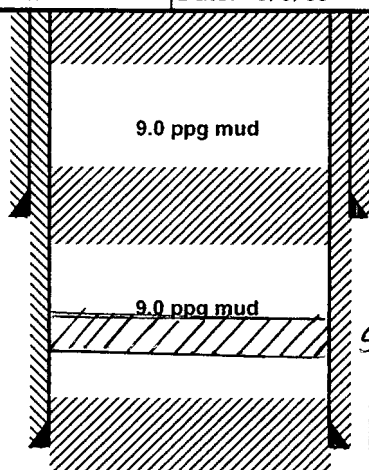
DEVON ENERGY PRODUCTION COMPANY LP

Well Name: KUKUI 31 #1		Field: MORTON	
Location: 1290' FNL & 1980' FEL, SEC 31-T14S-R35E		County: LEA	State: NM
Elevation: 4048' GR; 4025' RKB-THF		Spud Date: 4/1/02	Compl Date: 6/27/02
API#: 30-025-35861	Prepared by: Ronnie Slack	Date: 5/5/05	Rev:

PROPOSED P&A

17-1/2" hole
13-3/8", 48#, H40, @ 450'
Cmt'd w/492 sxs. Circ 64 sxs.

11" Hole
8-5/8", 32#, HCK-55, LTC, @ 6248'
Cmt'd w/2775 sxs. Circ 215 sxs.



Proposed:
Set 60' cement plug at surface.
WOC. Cut wellhead off 3' BGL. Restore location.

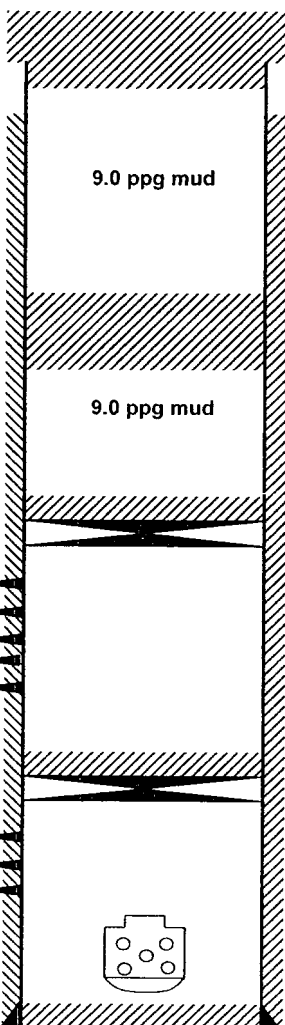
Proposed:
Set 100' cement plug from 400' to 500'. WOC & Tag

Set 100' Cement Plug F/3200-3300'

Proposed:
Set ~~100'~~ cement plug from ~~6400'~~ to ~~6200'~~. WOC & Tag
150' 6173' 6323'

9.0 ppg mud

TOC @ 7500'-cbl 6/5/02



Proposed:
Cut 5-1/2" casing @ +/- 7350' and POOH
Set 150' cement plug from 7275' to 7425'. WOC & Tag

Proposed:
Set 150' cement plug from 8815' to 8965'. WOC & Tag

Proposed:
Set CIBP @ 10500'
Dump 35' cement on top

PBD @ 13135'
CIBP @ 13170' + 35' cmt on top (5/30/03)

TCP guns released. Tagged @ 13340' WLM (5/30/03)

PBTD @ 13467'

WOLFCAMP

10520'-10534' (6/5/03)
10558'-10568' (5/31/03)
10646'-10652' (5/31/03)
10676'-10680' (5/31/03)
10684'-10688' (5/31/03)

swabbed all water

MESA MORROW (6/9/02)

13215'-13219'
13230'-13238'
13246'-13253'

7-7/8" Hole
5-1/2", 17#, P110, LTC, @ 13560'
Cmt'd w/1425 sxs. TOC @ 7500' (CBL-6/5/02)

TD @ 13560'

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■ CURRENT

Ran 10 Jts 2-7/8", L80 for kill string (6/11/03)

17-1/2" hole
13-3/8", 48#, H40, @ 450'
 Cmt'd w/492 sxs. Circ 64 sxs.

11" Hole
8-5/8", 32#, HCK-55, LTC, @ 6248'
 Cmt'd w/2775 sxs. Circ 215 sxs.

TOC @ 7500'-cbl 6/5/02

WOLFCAMP

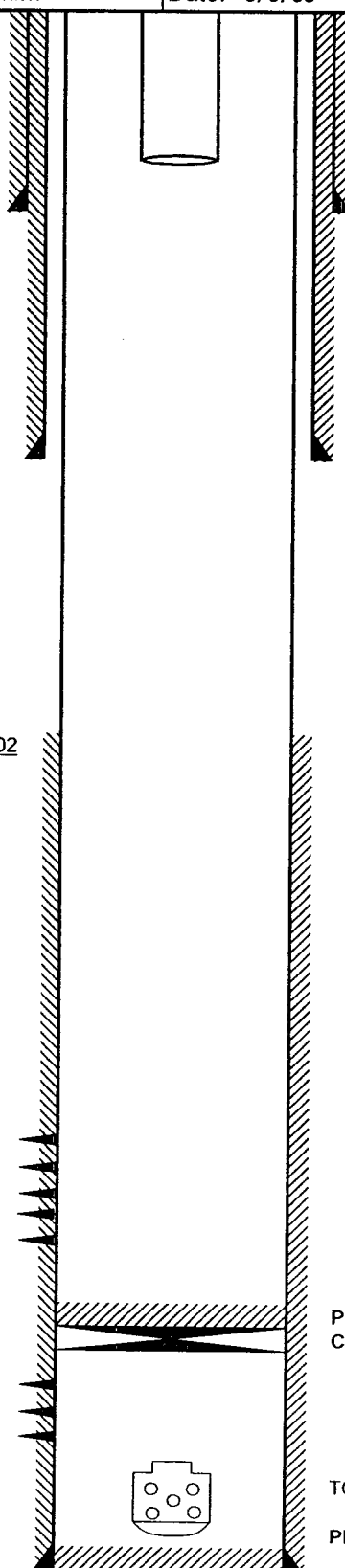
10520'-10534' (6/5/03)
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 10676'-10680' (5/31/03)
 10684'-10688' (5/31/03)

swabbed all water

MESA MORROW (6/9/02)

13215'-13219'
 13230'-13238'
 13246'-13253'

7-7/8" Hole
5-1/2", 17#, P110, LTC, @ 13560'
 Cmt'd w/1425 sxs. TOC @ 7500' (CBL-6/5/02)



PBD @ 13135'
 CIBP @ 13170' + 35' cmt on top (5/30/03)

TCP guns released. Tagged @ 13340' WLM (5/30/03)

PBTD @ 13467'

TD @ 13560'