Submit 3 Copies To A Office	ppropriate District		f New Mexico		n C-103
District I		Energy, Mineral	s and Natural Resources		y 27, 2004
1625 N. French Dr., H District II	lobbs, NM 88240			WELL API NO.	
1301 W. Grand Ave.,	Artesia, NM 88210	OIL CONSER	VATION DIVISION	30-025-37055 5. Indicate Type of Lease	
District III		1220 Sou	th St. Francis Dr.	STATE FEE	7
1000 Rio Brazos Rd., District IV	Aztec, NM 8/410	Santa J	Fe, NM 87505	6. State Oil & Gas Lease No.	=
1220 S. St. Francis Dr	., Santa Fe, NM			34555	
87505	SUNDRY NOTIC	ES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreemen	t Name
	FORM FOR PROPOSA	ALS TO DRILL OR TO DE	EPEN OR PLUG BACK TO A		
DIFFERENT RESER' PROPOSALS.)	VOIR. USE "APPLICA	ATION FOR PERMIT" (FO	RM C-101) FOR SUCH	Big Sky '13' State	
1. Type of Well:	Oil Well 🖟 (Gas Well Other		8. Well Number ₁	
2. Name of Oper				9. OGRID Number	
Echo Product				006742	
3. Address of Op				10. Pool name or Wildcat	
	, Graham, TX	76450		Wolfcamp	
4. Well Location	Ī				.
Unit Lett		1680 feet from th		1980 feet from the west	line
Section	13	Township		NMPM County Le	a
		•	whether DR, RKB, RT, GR, et	c.)	
Pit or Below-grade To	ank Application 🗌 or		3976 GR		7
Pit type	Depth to Groundwat		nearest fresh water well	Distance from nearest surface water	
		Below-Grade Tank: \	4	Construction Material	ľ
Pit Liner Thickness:	mil				
	12. Check A	ppropriate Box to	Indicate Nature of Notice	e, Report or Other Data	
N	OTICE OF INT	TENTION TO:	l Su	BSEQUENT REPORT OF:	
PERFORM REM		PLUG AND ABANDO			SING 🗆
TEMPORARILY		CHANGE PLANS		RILLING OPNS. P AND A	
PULL OR ALTER		MULTIPLE COMPL	☐ CASING/CEME		
en de la compania del compania de la compania del compania de la compania del la compania de la compania della				5	· · · .
OTHER:			U JOHILIN.	e describbilità de la constitució de l	
13. Describe	proposed or comple	eted operations. (Clear	rly state all pertinent details,	and give pertinent dates, including esti Attach wellbore diagram of proposed	mated date
or recomp		k). SEE ROLE 1105.	1 of ividiapic completions.	Attach wehoofe diagram of proposed	completion
-	•	07001 77001 /	7001 c E4E01/ 2	was a sala a	S - 21
4/26/05	set CIBP'S @	9700', 7700', 6	5/UU' & 545U' W/ 2 S	x cmt on each as per NMOCI) directio
4/27/05	Perf Grayburg	5142-62' 2 SPF	F. Acidize w/ 750 ga	ls 10% HCl W/ 30 BS.	
4/30/05	Frac well w/	8000 gals & 140	000# 20/40 sand		
5/03/05	Cuabbina 1000	atom Doom to	. mull tubing 6 Mb -		_
5/03/05	swapping 100%	water. Prep to	p pull tubing & TA p	ending further eyalüation.	
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I hereby certify the	at the information s	shove is true and comr	plete to the best of my knowle	dge and belief. I further certify that any	nit or below-
				or an (attached) alternative OCD-approv	
+ "	Ja	, elaco		 4	: :
SIGNATURE TO	om Golden ""	·	TITLE Operations M	anager DATE 5/3	<u>/ 05</u>
Type or print name	ı A	A	E-mail address:	Telephone No.	•
For State Use On		. 1	e-man addiess.	i dicphone 140.	
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APPROVED BY:	Mary	W. Will	THIS REPRESENTATIVE	DATE MA	4v
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