Submit 3 Capies To Appropriate District Office District I	State of New Mex Energy, Minerals and Natura		Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATION I 1220 South St. Franc Santa Fe, NM 875	DIVISION 5. Indicate STA	30-025-32479 Type of Lease
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PLUC CATION FOR PERMIT" (FORM C-101) FOR	BACK TO A Hardy "36"	ame or Unit Agreement Name State
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well Other	8. Well Nu	mber # 3
2. Name of Operator		9. OGRID	Number 217817
3. Address of Operator 4001 Per Odessa,		10. Pool na	me or Wildcat bb Drinkard 963356 Wildcar Blin
4. Well Location		Traity Tut	bo Dimkard 303599 Whacat Dim
	2080 feet from the North		et from the East line
Section 36	Township 20S Range 11. Elevation (Show whether DR, I	ge 37E NMPM	CountyLea
Pit or Below-grade Tank Application	GL 3497'	KB, RI, GR, etc.)	
Pit type Depth to Groundw		er well Distance from neare	est surface water
Pit Liner Thickness: mil		bbls; Construction Mate	
12. Check	Appropriate Box to Indicate Nat	ure of Notice, Report or C	Other Data
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS	SUBSEQUENT REMEDIAL WORK COMMENCE DRILLING OPNS. CASING/CEMENT JOB	☐ ALTERING CASING ☐
OTHER:		OTHER:Downhole Commingle	П
13. Describe proposed or comp	oleted operations. (Clearly state all perork). SEE RULE 1103. For Multiple	tinent details, and give pertiner	nt dates, including estimated date diagram of proposed completion
•	is well is now downhole commingled	per DHC Order # 3371.	
		128 29 30 37	234567897077123741576 1600000000000000000000000000000000000
		·	
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the best closed according to NMOCD guidelines ,	of my knowledge and belief. I a general permit □ or an (attached)	further certify that any pit or below- alternative OCD-approved plan .
SIGNATURE MY	Madal TITLE Regul	atory Agent	DATE 04/11/2005
Type or print name Kay Maddox For State Use Only	E-mail addr	ess: Petroleum engineer	Telephone No. (432)368-1207 MAY 1 6 2005
APPROVED BY: Conditions of Approval (if any):	TITLE		DATEDATE

WellView Reports - Dailywith cost

ConocoPhillips

300253247900		County State/Province LEA NEW MEXICO	Ope	ONOCOPHILLIPS COMP	ANY RVII I E SCOC O
(B Elevation (ft)	Ground Elevation (ft)	Plug Back Total Depth (ftKB)	Spud Date		Release Date
3506.	00 349	7.00	<u> </u>		8/25/2001
Report Start Date	Operations This Report Period	STANSAN NINGS (IK. 4) HARBIRATANAN KENTING TERRIKAN ING HERIKAN AN AN TILOTO NING	[K.1388443: 6597 ***.]	Daily Cost Total (\$)	Cum. Cost To Date
3/1/2005 13:00	HELD PJSM. MIRU PULLING	UNIT. UNHANG WELL. TUBING AND CASING H WITH RODS AND PUMP. PULLED 217 3/4 D-90 R ON.		903	903
One Time Costs		Description 2	- Increasing	Cost (\$)	
POOL WELL SEP		RIGS AND RIG RELATED	e particological de la companya de l	- COII(O)	903
leport Start Date 3/2/2005 07:00	SCANNING AND LAYING DN REPORT 108 2 3/8 YELLOW, JT 3' FROM B-1 HANGER. R	RUCK. ND WELLHEAD, NU BOP. MIRU TUBOSCI 2 3/8 TÜBING ON TÜBING RACKS. PULLED 182 53 2 3/8 BLUE, 20 GREEN, AND 1 RED. FOUND D TUBOSCOPE. UNLOAD WORKSTRING AND TA ATHERFORD REVERSE UNIT. SHUT WELL IN, S	JTS. SCAN HOLE IN TOP ALLY.	Daily Cost Total (\$) 10,800	Cum. Cost To Dat 11,703
ne Time Costs					+
,00l	¿Vendor	Description:	100000000000000000000000000000000000000	Cost (\$)	
OOL UBOSCOPE		RIGS AND RIG RELATED Inspection services	 		2,08
OOL SERVICES	Š	Water hauling	+		1,84
UNEZ	<u> </u>	Rental (tubing workstring)			60
/EATHERFORD	TOOL	Drilling / Completion Tools & Equip w/Operator	-		3,54
&L METERS		BOPs and well monitors	-		1,65
UDSON		Production packers and accessories		4-40-4	480
3/3/2005 07:00	2 7/8 WORKSTRING. PICKE SWIVEL AND CIRCULATE H	PICKUP 6 1/8 BIT AND 6-4 3/4 COLLARS AND RUI D UP 194 2 7/8 JTS, TAGGED AT 6307'. RIG UP F OLE. 50 BBLS TO CATCH CIRCULATION. CIRCU	POWER LATING OIL	5,477	17,180
	RECOVERED 75 BBLS OIL.	ELL CLEANED UP. START DRILLING ON FILL AN DRILLED OUT TO 6378'. PULL UP AND CIRCULA ID PULL OOH WITH 32 JTS. SHUT WELL IN, SION	TE HOLE		
One Time Costs	RECOVERED 75 BBLS OIL. CLEAN. LAY DN SWIVEL AN	DRILLED OUT TO 6378'. PULL UP AND CIRCULA ID PULL OOH WITH 32 JTS. SHUT WELL IN, SION	TE HOLE N.		
194.2	RECOVERED 75 BBLS OIL. CLEAN. LAY DN SWIVEL AN	DRILLED OUT TO 6378'. PULL UP AND CIRCULA	TE HOLE N.	Cost (\$)	
OOL IUNEZ	RECOVERED 75 BBLS OIL. CLEAN. LAY DN SWIVEL AN	DRILLED OUT TO 6378'. PULL UP AND CIRCULA ND PULL OOH WITH 32 JTS. SHUT WELL IN, SION	TE HOLE N.	Cost (\$)	2,06
OOL UNEZ /EATHERFORD	RECOVERED 75 BBLS OIL. CLEAN. LAY DN SWIVEL AN Vendor TOOL	DRILLED OUT TO 6378'. PULL UP AND CIRCULA ND PULL OOH WITH 32 JTS. SHUT WELL IN, SION PULL OOH WITH 32 JTS. SHUT WELL IN, SION PROPERTY OF THE PROPERTY OF T	TE HOLE N.	Cost (\$)	2,06 60
OOL UNEZ /EATHERFORD OOL SERVICES	RECOVERED 75 BBLS OIL. CLEAN. LAY DN SWIVEL AN Vendor TOOL	DRILLED OUT TO 6378'. PULL UP AND CIRCULA ID PULL OOH WITH 32 JTS. SHUT WELL IN, SION Poscription RIGS AND RIG RELATED Rental (tubing workstring) Drilling / Completion Tools & Equip w/Operator Water hauling	TE HOLE N.	Cost (\$)	2,06 60 1,29
POOL JUNEZ VEATHERFORD POOL SERVICES JUDSON	RECOVERED 75 BBLS OIL. CLEAN. LAY DN SWIVEL AN Vendor TOOL S	DRILLED OUT TO 6378'. PULL UP AND CIRCULA ND PULL OOH WITH 32 JTS. SHUT WELL IN, SION PULL OOH WITH 32 JTS. SHUT WELL IN, SION PROPERTY OF THE PROPERTY OF T	TE HOLE N.		2,060 600 1,290 1,030 480
OOL UNEZ /EATHERFORD OOL SERVICES UDSON opont Start Date	RECOVERED 75 BBLS OIL. CLEAN. LAY DN SWIVEL AN Vendor TOOL S Operations This Report Period HELD PJSM. OPEN WELL. ESTABLISH CIRCULATION, AT 6378'. PUSHED DN REM	DRILLED OUT TO 6378'. PULL UP AND CIRCULA ID PULL OOH WITH 32 JTS. SHUT WELL IN, SION PULL OOH WITH 32 JTS. SHUT WELL IN, SION RIGS AND RIG RELATED Rental (tubing workstring) Drilling / Completion Tools & Equip w/Operator Water hauling Production packers and accessories RIH WITH TUBING IN DERRICK, 31 JTS. RIG UP SEED SHUS TO CIRCULATE. DRILL OUT CIBP. FELL AINING CIBP TO NEXT PLUG. TAGGED AT 6647'. AND CIRCULATED HOLE CLAEN. LAID DN SWIVI	SWIVEL, THROUGH	Daily Cost Total (\$) 6,133	2,066 600 1,29 1,030 480
OOL UNEZ /EATHERFORD OOL SERVICES UDSON opport Start Date 3/4/2005 07:00	PRECOVERED 75 BBLS OIL. CLEAN. LAY DN SWIVEL AN Vendor O TOOL S Operations This Report Period HELD PJSM. OPEN WELL. ESTABLISH CIRCULATION, AT 6378'. PUSHED DN REM OUT TO 6669'. PULLED UP, OUT OF HOLE WITH 34 JTS.	DRILLED OUT TO 6378'. PULL UP AND CIRCULA ID PULL OOH WITH 32 JTS. SHUT WELL IN, SION Description. RIGS AND RIG RELATED Rental (tubing workstring) Drilling / Completion Tools & Equip w/Operator Water hauling Production packers and accessories RIH WITH TUBING IN DERRICK, 31 JTS. RIG UP S 25 BBLS TO CIRCULATE. DRILL OUT CIBP. FELL AINING CIBP TO NEXT PLUG. TAGGED AT 6647'. AND CIRCULATED HOLE CLAEN. LAID DN SWIVI SHUT WELL IN, SIOWE.	SWIVEL, THROUGH DRILLED EL, PULLED	Daily Cost Total (\$) 6,133	2,06 60 1,29 1,03 48 Cum. Cost To Da
OOL UNEZ /EATHERFORD OOL SERVICE: UDSON sport Start Date 8/4/2005 07:00	PRECOVERED 75 BBLS OIL. CLEAN. LAY DN SWIVEL AN Vendor TOOL S Operations This Report Period HELD PJSM. OPEN WELL. ESTABLISH CIRCULATION, AT 6378'. PUSHED DN REM OUT TO 6669'. PULLED UP, OUT OF HOLE WITH 34 JTS.	DRILLED OUT TO 6378'. PULL UP AND CIRCULA ID PULL OOH WITH 32 JTS. SHUT WELL IN, SION Description RIGS AND RIG RELATED Rental (tubing workstring) Drilling / Completion Tools & Equip w/Operator Water hauling Production packers and accessories RIH WITH TUBING IN DERRICK, 31 JTS. RIG UP 325 BBLS TO CIRCULATE. DRILL OUT CIBP. FELL AINING CIBP TO NEXT PLUG. TAGGED AT 6647'. AND CIRCULATED HOLE CLAEN. LAID DN SWIVI SHUT WELL IN, SIOWE.	SWIVEL, THROUGH	Daily Cost Total (\$)	2,06 60 1,29 1,03 48 Cum. Cost To Da 23,312
OOL UNEZ //EATHERFORD OOL SERVICES UDSON OPPORT START Date 8/4/2005 07:00	RECOVERED 75 BBLS OIL. CLEAN. LAY DN SWIVEL AN Vendor O TOOL S Operations This Report Period HELD PJSM. OPEN WELL. ESTABLISH CIRCULATION, AT 6378'. PUSHED DN REM OUT TO 6669'. PULLED UP OUT OF HOLE WITH 34 JTS.	DRILLED OUT TO 6378'. PULL UP AND CIRCULA ID PULL OOH WITH 32 JTS. SHUT WELL IN, SION PULL OOH WITH 32 JTS. SHUT WELL IN, SION RIGS AND RIG RELATED Rental (tubing workstring) Drilling / Completion Tools & Equip w/Operator Water hauling Production packers and accessories RIH WITH TUBING IN DERRICK, 31 JTS. RIG UP 325 BBLS TO CIRCULATE. DRILL OUT CIBP. FELL AINING CIBP TO NEXT PLUG. TAGGED AT 6647'. AND CIRCULATED HOLE CLAEN. LAID DN SWIVI SHUT WELL IN, SIOWE. Description RIGS AND RIG RELATED	SWIVEL, THROUGH DRILLED EL, PULLED	Daily Cost Total (\$) 6,133	2,06i 60i 1,29i 1,03i 48i Cum. Cost To Dal 23,312
OOL UNEZ //EATHERFORD OOL SERVICES UDSON Sport Start Date 8/4/2005 07:00 ne Time Costs OOL OOL SERVICES	RECOVERED 75 BBLS OIL. CLEAN. LAY DN SWIVEL AN Vendor O TOOL S Operations This Report Period HELD PJSM. OPEN WELL. ESTABLISH CIRCULATION, AT 6378'. PUSHED DN REM OUT TO 6669'. PULLED UP OUT OF HOLE WITH 34 JTS.	DRILLED OUT TO 6378'. PULL UP AND CIRCULA ID PULL OOH WITH 32 JTS. SHUT WELL IN, SION PULL OOH WITH 32 JTS. SHUT WELL IN, SION RIGS AND RIG RELATED Rental (tubing workstring) Drilling / Completion Tools & Equip w/Operator Water hauling Production packers and accessories RIH WITH TUBING IN DERRICK, 31 JTS. RIG UP 325 BBLS TO CIRCULATE. DRILL OUT CIBP. FELL AINING CIBP TO NEXT PLUG. TAGGED AT 6647'. AND CIRCULATED HOLE CLAEN. LAID DN SWIVI SHUT WELL IN, SIOWE. Description RIGS AND RIG RELATED Frac tank / Flowback tank	SWIVEL, THROUGH DRILLED EL, PULLED	Daily Cost Total (\$) 6,133	2,06i 60i 1,29i 1,03i 48i Cum. Cost To Dal 23,312
OOL UNEZ //EATHERFORD OOL SERVICES UDSON OPPORT START Date 8/4/2005 07:00 ne Time Costs OOL OOL SERVICES UNEZ	RECOVERED 75 BBLS OIL. CLEAN. LAY DN SWIVEL AN Vendor O TOOL S Operations This Report Period HELD PJSM. OPEN WELL. ESTABLISH CIRCULATION, AT 6378'. PUSHED DN REM OUT TO 6669'. PULLED UP OUT OF HOLE WITH 34 JTS. Vendor	DRILLED OUT TO 6378'. PULL UP AND CIRCULA ID PULL OOH WITH 32 JTS. SHUT WELL IN, SION PULL OOH WITH 32 JTS. SHUT WELL IN, SION RIGS AND RIG RELATED Rental (tubing workstring) Drilling / Completion Tools & Equip w/Operator Water hauling Production packers and accessories RIH WITH TUBING IN DERRICK, 31 JTS. RIG UP 325 BBLS TO CIRCULATE. DRILL OUT CIBP. FELL AINING CIBP TO NEXT PLUG. TAGGED AT 6647'. AND CIRCULATED HOLE CLAEN. LAID DN SWIVI SHUT WELL IN, SIOWE. Description RIGS AND RIG RELATED	SWIVEL, THROUGH DRILLED EL, PULLED	Daily Cost Total (\$) 6,133	2,06 60 1,29 1,03 48 Cum. Cost To Da 23,312
OOL UNEZ //EATHERFORD OOL SERVICE: UDSON open Start Date 8/4/2005 07:00 The Time Costs OOL OOL SERVICE: UNEZ //EATHERFORD OOL SERVICE: OOL SERVICE: OOL SERVICE: OOL SERVICE: OOL SERVICE:	RECOVERED 75 BBLS OIL. CLEAN. LAY DN SWIVEL AN Vendor O TOOL S Operations This Report Period HELD PJSM. OPEN WELL. ESTABLISH CIRCULATION, AT 6378'. PUSHED DN REM OUT TO 6669'. PULLED UP OUT OF HOLE WITH 34 JTS. Vendor S O TOOL S	DRILLED OUT TO 6378'. PULL UP AND CIRCULA ID PULL OOH WITH 32 JTS. SHUT WELL IN, SION PULL OOH WITH 32 JTS. SHUT WELL IN, SION RIGS AND RIG RELATED Rental (tubing workstring) Drilling / Completion Tools & Equip w/Operator Water hauling Production packers and accessories RIH WITH TUBING IN DERRICK, 31 JTS. RIG UP 325 BBLS TO CIRCULATE. DRILL OUT CIBP. FELL AINING CIBP TO NEXT PLUG. TAGGED AT 6647'. AND CIRCULATED HOLE CLAEN. LAID DN SWIVI SHUT WELL IN, SIOWE. Description RIGS AND RIG RELATED Frac tank / Flowback tank Rental (tubing workstring)	SWIVEL, THROUGH DRILLED EL, PULLED	Daily Cost Total (\$) 6,133	2,06i 600 1,29i 1,03i 48i Cum. Cost To Dai 23,312 2,09i 200 600 1,29i
OOL UNEZ //EATHERFORD OOL SERVICES UDSON sport Start Date 8/4/2005 07:00 ne Time Costs OOL OOL SERVICES UNEZ //EATHERFORD OOL SERVICES EY ENERGY SE	RECOVERED 75 BBLS OIL. CLEAN. LAY DN SWIVEL AN Vendor O TOOL S Operations This Report Period HELD PJSM. OPEN WELL. ESTABLISH CIRCULATION, AT 6378'. PUSHED DN REM OUT TO 6669'. PULLED UP OUT OF HOLE WITH 34 JTS. Vendor S O TOOL S	DRILLED OUT TO 6378'. PULL UP AND CIRCULA ID PULL OOH WITH 32 JTS. SHUT WELL IN, SION PULL OOH WITH 32 JTS. SHUT WELL IN, SION RIGS AND RIG RELATED Rental (tubing workstring) Drilling / Completion Tools & Equip w/Operator Water hauling Production packers and accessories RIH WITH TUBING IN DERRICK, 31 JTS. RIG UP 325 BBLS TO CIRCULATE. DRILL OUT CIBP. FELL AINING CIBP TO NEXT PLUG. TAGGED AT 6647'. AND CIRCULATED HOLE CLAEN. LAID DN SWIVI SHUT WELL IN, SIOWE. Description RIGS AND RIG RELATED Frac tank / Flowback tank Rental (tubing workstring)	SWIVEL, THROUGH DRILLED EL, PULLED	Daily Cost Total (\$) 6,133	2,06i 600 1,293 1,030 480 Cum. Cost To Dai 23,312 2,094 200 600 1,296 1,075
OOL UNEZ /EATHERFORD OOL SERVICES UDSON sport Start Date 3/4/2005 07:00 The Time Costs OOL OOL SERVICES UNEZ /EATHERFORD OOL SERVICES EY ENERGY SI UDSON	RECOVERED 75 BBLS OIL. CLEAN. LAY DN SWIVEL AN Vendor TOOL S Operations This Report Period HELD PJSM. OPEN WELL. ESTABLISH CIRCULATION, AT 6378". PUSHED DN REM OUT TO 6669". PULLED UP OUT OF HOLE WITH 34 JTS. Vendor Vendor S TOOL S ERVICES	DRILLED OUT TO 6378'. PULL UP AND CIRCULA ID PULL OOH WITH 32 JTS. SHUT WELL IN, SION PULL OOH WITH 32 JTS. SHUT WELL IN, SION RIGS AND RIG RELATED Rental (tubing workstring) Drilling / Completion Tools & Equip w/Operator Water hauling Production packers and accessories RIH WITH TUBING IN DERRICK, 31 JTS. RIG UP 32 SBLS TO CIRCULATE. DRILL OUT CIBP. FELL AINING CIBP TO NEXT PLUG. TAGGED AT 6647'. AND CIRCULATED HOLE CLAEN. LAID DN SWIVI SHUT WELL IN, SIOWE. Description RIGS AND RIG RELATED Frac tank / Flowback tank Rental (tubing workstring) Drilling / Completion Tools & Equip w/Operator	SWIVEL, THROUGH DRILLED EL, PULLED	Daily Cost Total (\$) 6,133	2,06i 600 1,29i 1,030 480 Cum. Cost To Dat 23,312 2,09i 200 600 1,29i 1,07i 38i
OOL UNEZ /EATHERFORD OOL SERVICES UDSON sport Start Date 3/4/2005 07:00 OOL OOL SERVICES UNEZ /EATHERFORD OOL SERVICES UNEZ /EATHERFORD OOL SERVICES EY ENERGY SE UDSON sport Start Date	RECOVERED 75 BBLS OIL. CLEAN. LAY DN SWIVEL AN Vendor O TOOL S Operations This Report Period HELD PJSM. OPEN WELL. ESTABLISH CIRCULATION, AT 6378'. PUSHED DN REM OUT TO 6669'. PULLED UP, OUT OF HOLE WITH 34 JTS. Vendor Vendor S O TOOL S ERVICES Operations This Report Period HELD PJSM. OPEN WELL. CIRCULATION. DRILL OUT CIRCULATE HOLE CLEAN. CHANGE BIT, RIH WITH DR ESTABLISH CIRCULATION.	DRILLED OUT TO 6378'. PULL UP AND CIRCULA ID PULL OOH WITH 32 JTS. SHUT WELL IN, SION PULL OOH WITH 32 JTS. SHUT WELL IN, SION RIGS AND RIG RELATED Rental (tubing workstring) Drilling / Completion Tools & Equip w/Operator Water hauling Production packers and accessories RIH WITH TUBING IN DERRICK, 31 JTS. RIG UP 325 BBLS TO CIRCULATE. DRILL OUT CIBP. FELL AINING CIBP TO NEXT PLUG. TAGGED AT 6647'. AND CIRCULATED HOLE CLAEN. LAID DN SWIVI SHUT WELL IN, SIOWE. Description RIGS AND RIG RELATED Frac tank / Flowback tank Rental (tubing workstring) Drilling / Completion Tools & Equip w/Operator Water hauling	TE HOLE N. SWIVEL, THROUGH DRILLED ISH ND LL COLLARS.	Daily Cost Total (\$) 6,133	2,068 600 1,298 1,030 480 Cum. Cost To Dat
OOL UNEZ /EATHERFORD OOL SERVICES UDSON Sport Start Date 3/4/2005 07:00 OOL SERVICES UNEZ /EATHERFORD OOL SERVICES UNEZ /EATHERFORD OOL SERVICES EY ENERGY SI UDSON SPORT START DATE 3/7/2005 07:00	RECOVERED 75 BBLS OIL. CLEAN. LAY DN SWIVEL AN Vendor OTOOL S Operations This Report Period HELD PJSM. OPEN WELL. ESTABLISH CIRCULATION, AT 6378'. PUSHED DN REM OUT TO 6669'. PULLED UP OUT OF HOLE WITH 34 JTS. Vendor S OTOOL S ERVICES OPERATION. DRILL OUT CIRCULATION. DRILL OUT CIRCULATION. DRILL OUT CIRCULATE HOLE CLEAN. CHANGE BIT, RIH WITH DR ESTABLISH CIRCULATION. CLEAN. LAY DN SWIVEL, PI	DRILLED OUT TO 6378'. PULL UP AND CIRCULA ID PULL OOH WITH 32 JTS. SHUT WELL IN, SION PULL OOH WITH 32 JTS. SHUT WELL IN, SION PULL OOH WITH 32 JTS. SHUT WELL IN, SION PULL OOH WITH 32 JTS. SHUT WELL IN, SION PULL OOH WITH TUBING RELATED Rental (tubing workstring) Drilling / Completion Tools & Equip w/Operator Water hauling Production packers and accessories RIH WITH TUBING IN DERRICK, 31 JTS. RIG UP 325 BBLS TO CIRCULATE. DRILL OUT CIBP. FELL AINING CIBP TO NEXT PLUG. TAGGED AT 6647'. AND CIRCULATED HOLE CLAEN. LAID DN SWIVI SHUT WELL IN, SIOWE. Description RIGS AND RIG RELATED Frac tank / Flowback tank Rental (tubing workstring) Drilling / Completion Tools & Equip w/Operator Water hauling Production packers and accessories RIH WITH TUBING, PICKED UP SWIVEL. ESTABL CEMENT TO TOP CIBP SET AT6900'. PULL UP AND CIRCUIL COLLARS AND TUBING. TAGGED CIBP AT 69 DRILL ON CIBP TO 6902'. PULL UP AND CIRCUIL DE AND CIRCUIL ON CIBP TO 6902'. PULL UP AND CIRCUIL	TE HOLE N. SWIVEL, THROUGH DRILLED ISH ND LL COLLARS.	Cost (\$) Daily Cost Total (\$) Cost (\$)	2,06i 600 1,29i 1,03i 48i Cum. Cost To Dai 23,312 2,09i 20i 60i 1,29i 1,07i 38: 48i Cum. Cost To Dai
One Time Costs POOL NUNEZ VEATHERFORD POOL SERVICES HUDSON Peport Start Date 3/4/2005 07:00 One Time Costs VEATHERFORD POOL SERVICES HUDSON POOL SERVICES H	RECOVERED 75 BBLS OIL. CLEAN. LAY DN SWIVEL AN Vendor Vendor O TOOL S Operations This Report Period HELD PJSM. OPEN WELL. ESTABLISH CIRCULATION, AT 6378'. PUSHED DN REM OUT TO 6669'. PULLED UP OUT OF HOLE WITH 34 JTS. Vendor S O TOOL S ERVICES OPERATION. OPEN WELL. CIRCULATION. DRILL OUT CIRCULATION. DRILL OUT CIRCULATE HOLE CLEAN. CHANGE BIT, RIH WITH DR ESTABLISH CIRCULATION. CLEAN. LAY DN SWIVEL, PI	DRILLED OUT TO 6378'. PULL UP AND CIRCULA ID PULL OOH WITH 32 JTS. SHUT WELL IN, SION PULL OOH WITH 32 JTS. SHUT WELL IN, SION PULL OOH WITH 32 JTS. SHUT WELL IN, SION PULL OOH WITH 32 JTS. SHUT WELL IN, SION PULL OOH WITH TUBING RELATED Rental (tubing workstring) Drilling / Completion Tools & Equip w/Operator Water hauling Production packers and accessories RIH WITH TUBING IN DERRICK, 31 JTS. RIG UP 325 BBLS TO CIRCULATE. DRILL OUT CIBP. FELL AINING CIBP TO NEXT PLUG. TAGGED AT 6647'. AND CIRCULATED HOLE CLAEN. LAID DN SWIVI SHUT WELL IN, SIOWE. Description RIGS AND RIG RELATED Frac tank / Flowback tank Rental (tubing workstring) Drilling / Completion Tools & Equip w/Operator Water hauling Production packers and accessories RIH WITH TUBING, PICKED UP SWIVEL. ESTABL CEMENT TO TOP CIBP SET AT6900'. PULL UP AND CIRCUIL COLLARS AND TUBING. TAGGED CIBP AT 69 DRILL ON CIBP TO 6902'. PULL UP AND CIRCUIL DE AND CIRCUIL ON CIBP TO 6902'. PULL UP AND CIRCUIL	TE HOLE N. SWIVEL, - THROUGH DRILLED EL, PULLED ISH ND LL COLLARS. 300'. ATE HOLE	Cost (\$) Daily Cost Total (\$) Cost (\$)	2,068 600 1,298 1,030 480 Cum. Cost To Dat 23,312 2,094 200 600 1,298 1,075 383 480 Cum. Cost To Dat

WellView Reports - Dailywith cost



API/UWI		County		State/Province		rator	LE COMINGI
300253247900 KB Elevation (ft)	10	LEA		NEW MEXICO		ONOCOPHILLIPS COMP	
3506.	!	3497.00			Spud Date	Rig Release Date 8/25/2001	
One Time Costs	anyettaeta y trouts		o to transfer of the contract of the		anad ka ja		Element
U INIC 7	Vendor	2				Cost (\$)	<u> </u>
NUNEZ POOL SERVICES	e		ing workstring)				600
HUDSON	<u> </u>	Water hauli	ng packers and access	orioo			915
Report Start Date	Operations This Repor	Period	packers and access	ones		Daily Cost Total (\$)	480 Cum. Cost To Date
3/8/2005 07:00	CIRCULATION. CIRCULATION A LAY DN SWIVEL DRILL ON REMA ANYMORE HOLE	PEN WELL. RIH WITH TUI DRILL OUT CIBP AT 6700 BOUT 15 MIN. 40 BBLS 1 . RIH WITH 7 JTS AND T INING CIBP AND FILL. D E. PULLED UP AND CIRC PULLED 180 JTS 2 7/8 WC	'. DRILLED THROU TO CIRCULATE. CI AGGED CIBP/FILL, RILLED DN TO 693 BULATED HOLE CL	JGH CIBP, LOST RCULATED HOLE (AT 6928'. PICKED (5'. COULD NOT M EAN. RIG DN SWIN	UP SWIVEL, AKE	5,959	35,826
One Time Costs				~			
Barrier Company	Vendor	ALVAN TO THE PROPERTY OF THE P	Description			Cost (\$)	
POOL	700		RIG RELATED			3.4××××	2,030
WEATHERFORD	TOOL		mpletion Tools & Ed	quip w/Operator			1,298
NUNEZ			ng workstring)				600
POOL SERVICES	<u>S</u>	Water hauli					1,550
HUDSON eport Start Date	Operations This Report		packers and access	ories		Daily Cost Total (\$)	480
	COLLARS. PICK TO 6850'. PULL TESTERS. RIH I TUBING TO 6000	PEN WELL. FINISH COOH OUP BIT AND SCRAPER, OOH WITH TUBING AND WITH TREATING PKR ON OPSI. SET PKR AT 6650'.	RAN IN HOLE WITH LAID DN SCRAPEF 2 7/8 WORKSTRIN	H BS ON 2 7/8 WOR R. MIRU HYDROST IG TUBING, HYDRO	RKSTRING	5,290	41,115
ne Time Costs		Table	Decodation				
200L			RIG RELATED		344	Cost (\$)	
HYDROSTATIC		Testing sen					2,101 1,267
POOL SERVICES	S		sposal facility				348
IUDSON		Production	packers and access	ories			480
IUNEZ		Rental (tubi	ng workstring)				600
OOL SERVICES	3	Frac tank /	Flowback tank				218
IUDSON		Production	packers and access	ories			275
eport Start Date	Operations This Report	Period				Daily Cost Total (\$)	Cum. Cost To Date
o/10/∠005 07:00	TO CATCH PRES ACID DN TUBING AVERAGE TREA LOAD DISPLACE 1515 PSI, 15 MIN 150 PSI, BLED D	RU SCHLUMBERGER. W. LINES TO 6000 PSI. DIS SSURE. ESTABLISH PUM DROPPING 150 1.3 BAL TING PRESSURE 1282 P D 150 BBLS. ISIP 1794 P D SHUT IN 1430 PSI. RD S N INTO VAC TRUCK. UN: PKR. PICK UP RBP AND SION.	PLACE 50 BBLS 2 IP IN RATE AT 4.5 I L SEALERS. DID N SI, MAX TREATING SI, 5 MIN SHUT IN ICCHLUMBERGER. SEAT PKR 1 FT FC	% KCL DN TUBING BPM. DISPLACE 20 IOT SEE ANY BALL PRESSURE 2400 I PSI 1590 PSI, 10 M WAITED 1.5 HRS.	, 20 BBLS 000 GAL . ACTION. PSI. TOTAL IN SHUT IN TUBING	8,924	50,039
ne Time Costs	Vendor		Description				
OOL		RIGS AND	RIG RELATED	CONTRACTOR AND	<u> </u>	Cost (\$)	2,030
CHLUMBERGE		Acidizing					5,013
OOL SERVICES	3	Water hauli	ng				800.
IUNEZ			ng workstring)				600.
IUDSON		Production	packers and access	ories			480.

WellView Reports - Dailywith cost



			County	State/Province	-	Operator	DLE COMINGL
300253247900 KB Elevation (ft)		Ground Elevation (ft)	LEA	NEW MEXICO Back Total Depth (ftKB)	10. 15		MPANY BVILLE hCOC On:
3506.	.00	3497.0		back Total Depth (IIKB)	Spud D	Pate	tig Release Date 8/25/2001
Report Start Date	Operations This I	D1D1	228 45 24	\$3.00 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m			reservation and the second
3/11/2005 07:00	WORKSTRII PRESSURE HOLE WITH 6000 PSI. P PUMPED. E 7/8 1.3 BALL ANY BALL A PRESSURE SCHLUMBE FLOW INTO COOH WITH	NG. SET RBP AT 6 TEST RBP TO 2000 PKR AND SET 630 UMPED 45 BBLS TI STABLISHED 5 BP SEALERS. DISPL ACTION. AVERAGE 2600 PSI, ISIP 2280 RGER. TOTAL VOL VACUUM TRUCK. 1 2 7/8 WORKSTRIN	660', PULL UP A D PSI, OK. BLED O'S MIRU SCHLU REATED 9LB BR M RATE. PUMP ACED WITH 50 BE TREATING PRI D, 5 MIN 2083, 10 UME DISPLACE RELEASE PKR IG LAYING IT DN	RBP AND TREATING PKR OND SET PKR. MIRU PUMPO DN PSI. RELEASE PKR AUMBERGER. TEST TREATINE, CAUGHT PRESSURE 3000 GAL 15% ACID DROFE BBLS TREATED 9LB BRINE ESSURE 2000 PSI, MAX TROMIN 1904, AND 15 MIN 1805 THE BBLS. OPEN WELL AND RIHLATCH ON RBP, FOR WELL IN, SIOWE.	TRUCK, ND PULL UP NG LINES TO WITH 5 BBLS PPING 300 J12: DID NOT SEI EATING 36 PSI. RD AND BACK RELEASE RBP	E	Cum. Cost To Date 59,859
One Time Costs	Vendor						
POOL	Venidor		RIGS AND RIG F		28/855	Cost (\$)	2.450
SCHLUMBERGE	R		Acidizing	CECTED			2,158.
NUNEZ			Rental (tubing wo	orkstring)			4,123. 600.
POOL SERVICES	S		Truck/Pump Truc				708.
HUDSON				ers and accessories			480.
HUDSON				ers and accessories			1,750.
3/14/2005 07:00	UNLOAD 200 RAN 2 3/8 N	00' NEW J-55 2 3/8 ' OTCHED COLLAR.	TUBING. TALLY 2 3/8 SN, 1 JT 2 3 2 3/8 J-55 TUBI	1. LOAD WORKSTRING ON PIPE. RIH WITH PRODUC 7/8 POLY LINED TUBING, 4 NG. SN SET AT 6904', MIR	TION TUBING. 11 JTS 2 3/8 J-5 1U PUMP TRUC	55 CK	Cum. Cost To Date 62,772
	IND BOP, NU) WELLHEAD. RD F	OMP TRUCK, F ID CHANGED O	UT 8 ROD COUPLINS. SHU	IT WELL IN,		
One Time Costs	WITH RODS SION.) WELLHEAD. RD F	ID CHANGED O	UT 8 ROD COUPLINS. SHU	JT WELL IN,		
**************************************	ND BOP, NU WITH RODS SION.) WELLHEAD. RD F	ND CHANGED O	UT 8 ROD COUPLINS. SHU	JT WELL IN,		
POOL	ND BOP, NU WITH RODS SION.	WELLHEAD. RD F S. RAN 38 RODS AN	ND CHANGED O	UT 8 ROD COUPLINS. SHU Description RELATED	JT WELL IN,		2.094
POOL POOL SERVICES	ND BOP, NU WITH RODS SION.	J WELLHEAD. RD F	ND CHANGED O	UT 8 ROD COUPLINS. SHU	JT WELL IN,		
POOL POOL SERVICES HUDSON	ND BOP, NU WITH RODS SION.	WELLHEAD. RD F	ND CHANGED O	UT 8 ROD COUPLINS. SHU Description RELATED	JT WELL IN,	Cost (\$)	305. 513.
One Time Costs POOL POOL SERVICES HUDSON Report Start Date 3/15/2005 07:00	ND BOP, NU WITH RODS SION. Vendor S Operations This F HELD PJSM, 40 ROD COU	WELLHEAD. RD F RAN 38 RODS AN Report Period OPEN WELL, WEL JPLINS. LAID DN 5	RIGS AND RIG F Truck/Pump Truc Production packe LL ON VACUUM. 5 3/4 RODS. PIC AD AND TEST. 5	UT 8 ROD COUPLINS. SHU	CHANGED OLS	Daily Cost Total (\$)	2,094. 305. 513. Cum. Cost To Date 64,740
POOL POOL SERVICES HUDSON Report Start Date 3/15/2005 07:00	WITH RODS SION. Vendor S Operations This F HELD PJSM. 40 ROD COU OUT. MIRU WELL ON. F	WELLHEAD. RD F RAN 38 RODS AN Report Period OPEN WELL, WEI JPLINS. LAID DN 5 PUMP TRUCK, LOA	RIGS AND RIG F Truck/Pump Truc Production packe LL ON VACUUM. 5 3/4 RODS. PIC AD AND TEST. 5	UT 8 ROD COUPLINS. SHU RELATED k ers and accessories FINSIH RIH WITH RODS. CKED UP 106 7/8 D-90 ROD	CHANGED OLS	Daily Cost Total (\$)	305. 513. Cum. Cost To Date
POOL POOL SERVICES HUDSON Report Start Date 3/15/2005 07:00	WITH RODS SION. Vendor S Operations This F HELD PJSM. 40 ROD COU OUT. MIRU WELL ON. F	Report Period OPEN WELL, WEL JPLINS. LAID DN 5 PUMP TRUCK, LOA RIG DN PULLING UI	RIGS AND RIG F Truck/Pump Truc Production packe LL ON VACUUM. 5 3/4 RODS. PIC AD AND TEST. 5 NIT.	Description RELATED k ers and accessories FINSIH RIH WITH RODS. CKED UP 106 7/8 D-90 ROD 500 PSI, OK. RD PUMP TRU	CHANGED OLS. SPACE WE	Daily Cost Total (\$)	305. 513. Cum. Cost To Date 64,740
POOL POOL SERVICES HUDSON Report Start Date 3/15/2005 07:00	ND BOP, NU WITH RODS SION. Vendor S Operations This F HELD PJSM 40 ROD COU OUT. MIRU WELL ON. F	Report Period OPEN WELL, WEL JPLINS. LAID DN 5 PUMP TRUCK, LOARIG DN PULLING UI	RIGS AND RIG F Truck/Pump Truc Production packe LL ON VACUUM 5 3/4 RODS. PIC AD AND TEST. 5	Description RELATED k rs and accessories FINSIH RIH WITH RODS. CKED UP 106 7/8 D-90 ROD 500 PSI, OK. RD PUMP TRU Description RELATED	CHANGED OLS. SPACE WE	Daily Cost Total (\$) 1 1,967	305. 513. Cum. Cost To Date 64,740