

Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-025-36901 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. B1481			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER                      BACK    RESVR. <input type="checkbox"/> OTHER _____		Osudo 7 St Com			
2. Name of Operator Mewbourne Oil Company    14744		8. Well No. 1			
3. Address of Operator PO Box 5270 Hobbs, NM 88240		9. Pool name or Wildcat Osudo Morrow 82120			
4. Well Location Unit Letter <u>  J  </u> : <u>  1980  </u> Feet From The <u>  South  </u> Line and <u>  1980  </u> Feet From The <u>  East  </u> Line Section <u>  7  </u> Township <u>  21S  </u> Range <u>  35E  </u> NMPM                      Lea                      County					
10. Date Spudded 03/02/05	11. Date T.D. Reached 04/10/05	12. Date Compl. (Ready to Prod.) 04/22/05			
13. Elevations (DF& RKB, RT, GR, etc.) 3653' GL		14. Elev. Casinghead 3653' GL			
15. Total Depth 12405'	16. Plug Back T.D. 12303'	17. If Multiple Compl. How Many Zones? NA			
18. Intervals Drilled By		Rotary Tools Yes			
19. Producing Interval(s), of this completion - Top, Bottom, Name 11946' - 12018'		20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run DLL w/Micro, DN w/GR & CBL		22. Was Well Cored No			
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1496'	17 1/2"	1250	surface
9 5/8"	40#	5350'	12 1/4"	3000	surface
5 1/2"	17#	12402'	8 3/4"	950	TOC @ 8970'
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
11946'-11950' (4', 2 SPF, 9 holes) 11956'-12002' (46', 1 SPF, 47 holes) 12012'-12018' (6', 2 SPF, 13 holes) (Total 56', 69 holes, 0.24" EHD)			DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED _____ _____ _____		
<b>28. PRODUCTION</b>					
Date First Production 04/22/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 04/28/05	Hours Tested 24	Choke Size 14/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 15	Gas - MCF 1056
Flow Tubing Press. 1225		Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 15	Gas - MCF 1056
				Water - Bbl. 0	Gas - Oil Ratio 70400
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments Deviation Survey and C104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Kristi Green</i>		Printed Name    Kristi Green		Title    Hobbs Regulatory    Date    05/04/05	
E-mail Address    kgreen@mewbourne.com					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Capitan Reef	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10928	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11247	T. Pictured Cliffs	T. Penn. "D"
Lamar Limestone	T. Miss	T. Cliff House	T. Leadville
T. Rustler 1683	T. Devonian	T. Menefee	T. Madison
T. Yates 3520	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 5426	T. Todilto	T.
T. Drinkard	T. Bone Springs 7872	T. Entrada	T.
T. Abo	T. Morrow 11666	T. Wingate	T.
T. Wolfcamp 10630	T. Barnett 12296	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....

No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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