

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

20-025-36935

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

MISSION RESOURCES CORPORATION

3. Address of Operator

1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039

7. Lease Name or Unit Agreement Name

STATE A A/C2

8. Well No.

084

9. Pool name or Wildcat

JALMAT, TAN, YATES, 7-RVRS (GAS) #79240

4. Well Location

Unit Letter O : 600 Feet From The SOUTH Line and 1886 Feet From The EAST Line

Section 11

Township 22S

Range 36E

NMPM

LEA

County

10. Date Spudded

03/14/05

11. Date T.D. Reached

03/19/05

12. Date Compl. (Ready to Prod.)

04/11/05

13. Elevations (DF & RKB, RT, GR, etc.)

3529'

14. Elev. Casinghead

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15. Total Depth

3650'

16. Plug Back T.D.

3565'

17. If Multiple Compl. How Many Zones?

N/A

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

2833'- 3562' (2833-2997 Tansil) (3006-3307 Yates) (3334-3562 7Rivers)

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CHL & C.P.N.L.

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"		54'	DRIVEN		
8-5/8"	24#	602'	12-1/4"	140 SX LIGHT CMT. +	N/A
				200 SX PREM	
4-1/2"	11.6#	3650'	7-7/8"	200 CL. "C" + 540 SX PREM	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3255'	n/a

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2833'-3562' 1SPF (49) - .36" HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2833'-3562'	Acidized w/ 2000gals 15%/Ferchek
	Frac w/ 70% Foam & 300,000#
	propant & 1265 BW

28. PRODUCTION

Date First Production 04/15/05		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 04/27/05	Hours Tested 24 HRS	Choke Size 23/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 138	Water - Bbl. 5	Gas - Oil Ratio ---	
Flow Tubing Press. N/A	Casing Pressure 30	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 94	Water - Bbl. 0	Oil Gravity - API -(Corr.) ---		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

Joel Sisk

30. List Attachments

LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Nancy K. Gatti*

Printed Name

NANCY K. GATTI

Title REGULATORY MANAGER Date 05/06/2005

E-mail address nancy.gatti@mrccorp

6. 10

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northeastern New Mexico
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OIL OR GAS

SANDS OR ZONES

No. 3, from to
No. 4, from to

to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

			Thickness	
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From	To	Thickness in Feet	Lithology
1409	3007	1598	Anhydrite, Some Thin Sahles
3007	3169	162'	Sandstone, Dolomite, Anhydrite
3169	3356	187'	Dolomite Sands, Dolomite Sandstone