Submit to Appropriate District Office State Lease - 6 copies

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised June 10, 2003

Fee Lease - 5 copies District\_I 1625 N. French, Hobbs, NM 88240 District II

OIL CONSERVATION DIVISION 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	
20-025-36935	
5. Indicate Type Of Lease	
STATE X FEE	

Title REGULATORY MANAGER Date 05/06/2005

1000 Rio Brazos Rd., A District IV 1220 S. St. Francis Dr.,				San	ta Fe, NM	ι <b>8/3</b> 0	3			6.	State Oil	l & Gas L	ease No		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
la. Type of Well: OIL WELL GAS WELL X DRY OTHER								i	7. Lease Name or Unit Agreement Name STATE A A/C2						
b. Type of Completion NEW WORI WELL WORI		<sub>EPEN</sub>	PLUC BACI	Q □ DIF	SVR. O	THER									
2. Name of Operator											Vell No.			<del></del>	
MISSION RESOURCES CORPORATION 084  3. Address of Operator 9. Pool name or Wildcat															
3. Address of Operator															
1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039 JAIMAT; TAN, YATES, 7-RVRS (GAS) #79240 4. Well Location															
Unit Letter O 600 Feet From The SOUTH Line and 1886 Feet From The EAST Line															
Section 11				nship 22S		Range				NMPM		LEA		County	
10. Date Spudded 03/14/05	11. Date T. 03/1:		ed	12. Date Cor 04/	npl. (Ready to 11/05	o Prod.)		13. Eleva	ations (1 <b>3529</b>		KB, RT, C	R, etc.)	14. Elev 	. Casinghead	
15. Total Depth 3650'	16.	Plug Bac <b>3565</b>		17	. If Multiple Many Zone	Compl. es? N/A	How	18. Drill	Interval led By	ls	Rotary To	ools	Cable T	ools	
19. Producing Interval	(s), of this co	mpletion	- Top, I									20. Was Dir	rectional S	Survey Made	
2833'- 3562' (2	2833-299	7 Tans	il) (3	3006-3307	Yates) (	(3334–	3562	7Rive	ers)			NO			
21. Type Electric and C	Other Logs I									22	22. Was Well Cored				
23.	C.F.N.1		CASI	NG RECO	ORD (Rei	port al	1 stri	ngs set	in we	11)			5578	27	
CASING SIZE	WEI	GHT LB.		DEPTH			DLE SI				ENTING F			MÔUNT RULLED	
				54'		DRIV					· · · · ·			(4 P)	
14"				i i					140			<u> </u>	1/2/12		
8-5/8''	24#			602'		12-1	/4"		1		IGHT CM	<u>म. + 🚕</u> ो सु	N S	25 55	
	<del></del>							· ··-		SX P		<u> </u>			
4-1/2" 11.6# 3650				3650'	<u>3650'</u>			<u> </u>	CL. "C" + 540 SX PREMO, N/A						
	<u> </u>			<u> </u>					$\perp_{\frac{1}{2}}$			1.7		<del></del>	
24.				ER RECOR		. 4F2 177	Lagni	2521	<del></del>	5.	TUI	BING REC		6 <sup>V</sup> /	
SIZE	SIZE TOP BOTTOM SACKS CEM		MENI							VPACKER SET					
							<u> </u>			2-3	/8"	3255	·	n/a	
							<u> </u>								
26. Perforation record	(interval, siz	ze, and nu	mber)									EMENT, S			
2833'-3562	2' 1SPF	(40	9)	36" HOLES				PTH INTE 33'-356			AMOUNT AND KIND MATERIAL USED Acidized w/ 2000gals 15%/Ferchek				
		,					140	<u></u>	<u> </u>		Frac w/ 70% Foam & 300,000#				
							$\vdash$				propant & 1265 BW				
28.	· -				PRODUC	CTIO	N				THE CHEST	<u> </u>			
Date First Production		Product	ion Met	hod (Flowing				d type pum	1p)			Well Sta	atus (Prod	l. or Shut-in)	
04/15/05				FLOWING					<u>.</u>				KODUCII		
Date of Test 04/27/05	Hours 1	Tested 4 HRS	С	hoke Size <b>23/64</b>	Prod'n For Test Perio	r od	Oil - E	361. O		MCF <b>138</b>		er - Bbl. 5	Gas	- Oil Ratio	
Flow Tubing Press.	Press. Hour Rate				Vater - 1			-(Corr.)							
N/A	30				0			94		0	T				
29. Disposition of Gas	(Sold, used	d for fuel,	vented,	etc.)							1	Vitnessed By	7		
SOLD								···			l Jo	cel Sisk			
30. List Attachments													/	2	
IOGS	bot the inf			on both cido	e of this for	m ic tru	o and	complete	to the	heston	Cmy know	ledge and			

NANCY K. GATTI

Printed

Name

nancy.gatti@mrcorp

E-mail address

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northeastern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"			
T. Yates	3005'	T. Miss		T. Cliff House	T. Leadville			
T. 7 Rivers	3308'	T. Devonian		T. Menefee	T. Madison			
T. Queen		T. Silurian		T. Point Lookout	T. Elbert			
T. Grayburg		T. Montoya		T. Mancos	T. McCracken			
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Otzte			
T. Glorieta	1.541.48	T. McKee		Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger		T. Dakota	T			
T. Blinebry		T. Gr. Wash		T. Morrison	T.			
T. Tubb		T. Delaware Sand		T. Todilto	T.			
T. Drinkard		T. Bone Springs		T. Entrada	Т.			
T. Abo		Т.		T. Wingate	T.			
T. Wolfcamp		Tansil	2830 '	T. Chinle	T.			
T. Penn	·	T.		T. Permain	T.			
T. Cisco (Bough C)		T.		T. Penn "A"	T.			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
			to
Inches de deservoires de la constant		WATER SANDS	
	nflow and elevation to which water ro		
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
1409	3007	1598	Anhydrite, Some Thin Sahles				
3007	3169	162'	Sandstone, Dolomite,				
			Anhydrite				
3169	3356	187'	Dolomite Sands, Dolomite				
			Sandstone			İ	
			]				
					•		