

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36991
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Amerada Hess Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 840 Seminole, TX 79360		7. Lease Name or Unit Agreement Name Fred Turner Jr B
4. Well Location Unit Letter <u>L</u> : <u>1600</u> feet from the <u>South</u> line and <u>1310</u> feet from the <u>West</u> line Section <u>17</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number 009
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3563' GL		9. OGRID Number 495
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Skaggs;Drinkard (57000)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/21/2005 thru 4/13/2005

MIRU PU, installed BOP & TIH w/4 3/4" bit and tbg. Tagged cement on float collar @ 6998" & float collar @ 6999'. Drilled out float collar. Circ. clean & CI. Drilled out cement from 7005' to 7074', circ. clean & press test csg for 30 min w/1000#, held OK. MIRU Schlumberger & ran CBL from 7059' to surface. TOC @ 2500' from surface. TIH w/tbg & bit & drilled out float shoe @ 7089'. Washed & drilled OH from 7089'-7569'. Circ. clean & CI. MIRU BJ Svc & acidized Abo OH from 7089'-7705' w/5900 gals of 15% HCL Skaggs Blend acid. Swabbed well. MIRU Schlumberger, TIH & set CIBP @ 7070'. Perf'd 5 1/2" csg w/4" csg guns @ 3 spf in Drinkard zone @ following intervals: 6821'-6823.8', 6841'-6843.9', 6857'-6859.9', 6873'-6875', 6892'-6895', 6917'-6920' & 6937'-6935.1'. RD Schlumberger. TIH w/pkr set @ 7031', test tbg & pkr to 4500 psi, held OK. MIRU BJ Svc & acidized Drinkard perms from 6821'-6935' w/4500 gals of 15% HCL acid. Swabbed well. Removed BOP & installed frac valve. CI well. RU BJ, test lines to 7000#. Treat lower Drinkard perms fr/6821'-6935' w/136,000 gals Spectra Star Frac 30# XL Borate & 300,000# of 20/40 sand. Circ. clean. TOH w/tbg & bit. TIH w/5 1/2" pkr set @ 6761'. Removed BOP & installed wellhead. Swabbed well. Hooked up well to production facility. Left well flowing. Well test of 140 BOPD, 118 BWPD, 1145 MCFD on 4/27/2005.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Moore TITLE Senior Advisor/Regulatory DATE 5/5/2005

Type or print name Carol J. Moore E-mail address: cmoore@hess.com Telephone No. (432)758-6738
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAY 16 2005
Conditions of Approval (if any):