DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II				State of New Mexico Energy, Minerals and Natural Resources Department				Form C-101 Revised March 17, 1999 Instructions on back Submit to appropriate District Office				
	rst, Artesia, NN	4 88210		OIL CC	NSERVAT	TION DI	VIS	ION	Subin	Submit to appropriate District Office State Lease - 6 Copies		
DISTRICT II	I			012 00	PO BOX	-						
1000 Rio Bra	zos Rd., Aztec	, NM 87410		S	Santa Fe, NM	M 87504-2088						
DISTRICT IV 2040 South Pacheco, Santa Re, NM 87505										AM	IENDED REPORT	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE												
			perator Name a		tion	² OGRID Number 025575				r		
ļ			etroleum	•						³ API Number		
			, New Me					30-025 - 36016 ⁶ Well No.				
4 Pi	roperty Code		, INCOVINIC		⁵ Property Name			30-072		° We	ll No.	
30	591			Global "BBG"				1			1	
⁷ Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/We	est Line	County	
М	12	16S	35E		660'	South		400'	We	est	Lea	
		⁸ Pro	posed B	ottom H	Iole Locati	on If Dif	ffere	ent From S	Surface	-		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South		Feet from the	East/We		County	
	I	⁹ Propos			I	¹⁰ Proposed Pool 2 5 7 8 9 10 77 72						
Ĺ		Wildcat Mi	ssissippia	<u>n</u>		<u> </u>			10,	0		
" Work	Type Code	12	Well Type Cod	e	¹³ Cable/					0.1		
	<u>N</u>		G	-		२		P (/ 3971')				
¹⁶ Multiple		17	¹⁷ Proposed Depth 12,350'			¹⁸ Formation Mississippian N		Iot Determined		1 · · · · ·	ASĂP	
	N								<u>eu 1</u>			
TT-1-	<u> </u>	<u>Ouring</u>				I Cement Program						
	Size 3/4"		Casing Size		Casing weight/feet		Setting Depth 450'		550 sx		Estimated TOC Surface	
	1"		8 5/8"		32#		4750'		1450 sx		Surface	
	//8"		5 1/2"		17# & 20#		12,350		450 sx		TOC-9100'	
						,.				•		
²² Describe	the proposed	program. If this	application is	to DEEPEN	I or PLUG BACH	give the dat	a on t	he present produ	ctive zone a	nd propose	:d	
new produ	ictive zone. De	escribe the blowe	ut prevention	program, if	any. Use addition	nal sheets if n	ecessar	ry.				
{												
											kimately 450' of	
	-				emented, will	•					lated to surface.	
	MUD PROGRAM: 0-450' FW Gel/Paper; 450'-4750' Brine; 4750'-11200' FW; 11200'-TD'; Salt Gel/Starch/Drispac. BOPE PROGRAM: A 5000# BOPE will be installed on the 8 5/8" casing and tested daily.											
Unorthodox Location Approval is being applied for Administrative Approval.												
best of my knowledge and belief. Signature:						OIL CONSERVATION DIVISION						
- Custa N. T. Vay						PAUL F. KAUTZ						
Printed name: Clifton R. May						Title: PETROLEUM ENGINEER						
Title: Regulatory Agent			Dhane			Approval Inde T 10 2002 xpiration Date:						
Date: 10/04/02			Phone: (505) 748-1471			Conditions of Approval						
10/04/02 (303) / 40-14/ 1								Evnires				

1

Permit Expires 1 Year From Approval Date Unless Drilling Underway

DISTRICT I 1625 N. French Dr., Hodde, NM 88240	
DISTRICT II / 811 South First, Artesia, NM 88210	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NN 87410	OIL C
DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505	Sar

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

			WELL LO	CATIO	N AND ACRE	AGE DEDICATI	ON PLAT					
-	Number	1		Pool Code		Pool Name	<u> </u>					
30-02	5-36	bolk	>	~			at Mississip					
Property	Code	Í		~	Property Na OBAL "BBG"	me		Well Number 1				
.3034	<u> </u>											
OGRID N				YAT	Operator Na ES PETROLEUM (Blevation 3971				
025575		L			Surface Lo							
UL or lot No.	No. Section Township		nship Range Lot I		Lot Idn Feet from the North/South line			East/West line	County			
M	12	165	35E		660	SOUTH	Feet from the 400	WEST	LEA			
Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County												
	Jection						reet nom the	moty weat mile				
Dedicated Acre	s Joint o	or Infill	Consolidation	Code 0	Drder No.		,,		<u> </u>			
320 S/2							5	50 0 10772				
	WABLE W	VILL BE	ASSIGNED '	TO THIS	COMPLETION	UNTIL ALL INTER	RESTS HAVE BI	EEN CONSOLIDA	ÁTED			
		OR A	NON-STAN	IDARD U	INIT HAS BEEN	APPROVED BY	102	NA STA				
								DR CERTIFICAT				
	ľ						101	F10005				
								hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.				
							~ R. May					
			<u>.</u>				Signature					
	r							Clifton R. May Printed Name Regulatory Agent Title 10/4/2002				
							10/4/200					
							Date	Date				
							OR CERTIFICATION					
		na na sangaran na sangaran sa					/ hereby certifi	y that the well locat	ion shown			
							on this plat w	on this plat was plotted from field notes of				
FEE					FEE			actual surveys made by me or under my supervison, and that the same is true and				
							correct to th	ue best of my belie,	1.			
								9/20/2002				
							Date Surveye					
							Signature &					
N.32°55'51 W.103°25'0	.9"						Professional	N MEXICO				
	0.1				FEE			N MEXICO TH				
<u>400'</u>							let/	3640 2 25				
, i 0							48162	way Je				
- 660							Centricite N	AL 1	RLS 3640			
		a) alata di San ang ang ang ang ang ang ang ang ang a	a 1990 - Andrew Marine, and an and a second 1990 - Andrew Marine, and a second second second second second second				CINERAL		m			



!...

Yates Petroleum Corporation

Typical 5.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features



BOP-4