District I PO 3ox 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV



### OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
to Appropriate District Office

Submit to Appropriate District Office
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X AMENDED REPORT

Operator Name and Address.									<sup>1</sup> OGRID Number		
Chesapeake Operating, Inc.											179
P. O. Box 18496										' API Number 30 - 0:25-34670	
Oklahoma City, OK 73154-0496  *Property Code					3 D.					<u> </u>	
24773		MEAGAN 12			Property Name			Well No.			
24773			1115/10		7 Sueface	Location					<del> </del>
UL or lot no. Section 1		Township			Surface Location Fost from the North/South line			Fost from the East/		Vest line	County
_	12	16S	35E		2148	S		2222	E		LEA
J	12				Hole Locati	on If Diffe	rent	From Sur	face	<del></del>	<u> </u>
L or lot so.	Section	Township	Range	Lot (da	Feet from the	North/South Siz	_	Foot from the		Vest line	County
			-				1				
		' Propos	ed Pool 1	<u> </u>		<del> </del>		" Propo	ed Pool	2	<del></del>
Town	send Mo	orrow									
						<del></del>					
Work 1	Type Code	ļ '	" Well Type Code		13 Cable/Rotary		<sup>14</sup> Lesse Type Code P/S		de	"Ground Level Elevation 3965"	
N '' Multiple			Proposed Depth		R		1º Contractor		<sup>16</sup> Spud Date		
.,410	mbe					16 Formation		Patterson		Well Spud	
No No			12,750		Morro						op do
Hole Si	ize	Casi	ng Size		ag weight/foot	Setting De			Cemes	. 1	Estimated TOC
		13-3/8	11	48#		490'	·	495		S	urface
7-1/2"	- 1	100	9-5/8" 40#		4210'		_				
			ıt.	40#		4210 <b>'</b>		1587		S	urface
				40# 17#		4210' 12,750'		1587 1500		s	urface ± 4000'
2-1/4"		9-5/8								S	
2-1/4" 7-7/8"		9-5/8' 5-1/2'	:1	17#		12,750'		1500			± 4000¹
2-1/4" 7-7/8"  Describe the		9-5/8 5-1/2 rogram. If t	ais applicat	17#	PEN or PLUG BA	12,750°	on the	1500	tive zone		± 4000¹
2-1/4" 7-7/8"  Describe the sec. Describe	the blower	9-5/8 5-1/2 regram. If the st prevention	nis applicat program, i	17#		12,750°		1500		and propos	± 40001
2-1/4" 7-7/8"  Describe the see. Describe thesapea	ke Ope	9-5/8 5-1/2 regram. If the prevention rating,	his applicat program, i	17#	dditional sheets if a to drill	12,750°		1500		and propos	± 40001
2-1/4" 7-7/8"  Describe the see. Describe the sapear with Pat	ke Ope terson	9-5/8 5-1/2 regram. If the prevention rating, as the	his applicate program, inc. p. drill:	17#	ditional shorts if its to drill tractor.	12,750°  CK give the data occuracy.  to 12,750	' T	1500 present product D in the	Morro	and propose w form	± 4000'
2-1/4" 7-7/8"  Describe the see. Describe the sapear with Pat	ke Ope terson	9-5/8 5-1/2 regram. If the prevention rating, as the	his applicate program, inc. p. drill:	17#	dditional sheets if a to drill	12,750°  CK give the data occuracy.  to 12,750	' T	1500 present product D in the	Morro	and propose w form	± 4000'
Describe the case. Describe the Chesapea	ke Ope terson	9-5/8 5-1/2 regram. If the prevention rating, as the	his applicate program, inc. p. drill:	17#	ditional shorts if a to drill cractor.	12,750' CK give the data accounty. to 12,750 ind & pipe	' T	1500 D in the !	Morro 5M# A	and propose w form	± 4000' ad ser product ation
2-1/4" 7-7/8"  Describe the see. Describe the sapear with Pat	ke Ope terson	9-5/8 5-1/2 regram. If the prevention rating, as the	his applicate program, inc. p. drill:	17#	ditional shorts if a to drill cractor.	12,750'  CK give the data  consery.  to 12,750  ind & pipe  Permit Exp	' Ti	D in the !	Morro 5M# A om A Unde	and propose w form nnular	± 40001  ad per producth ation
2-1/4" 7-7/8"  Describe the case. Describe the Chesapea.	ke Ope terson	9-5/8 5-1/2 regram. If the prevention rating, as the	his applicate program, inc. p. drill:	17#	ditional shorts if a to drill cractor.	12,750'  CK give the data  consery.  to 12,750  ind & pipe  Permit Exp	' Ti	D in the !	Morro 5M# A om A Unde	and propose w form nnular	± 4000' ad per producth ation
2-1/4" 7-7/8"  Describe the sec. Describe the sapea with Pat Patterso	the blower ke Ope terson n's BO	9-5/8' 5-1/2' regram. If the prevention rating, as the P stack	in applicate program, in Inc. In drill:	17# locate DEE fany. Use a coroposes ing cont sts of 1	ditional shorts if a to drill cractor.	12,750'  CK give the data  conserved.  to 12,750  ind & pipe  Permit Exp  Date Un	ran pires	1500  In the 1  In Year From Serilling Deepe	Morro 5M# A rom A Unde	and propose w form nnular npprova	± 4000'  ad act probath  ation
2-1/4" 7-7/8"  Describe the see. Describe the sapea with Pat Patterso	the blower ke Ope terson n's BO	9-5/8 5-1/2 regram. If the prevention rating, as the P stack	in applicate program, in Inc. In drill:	17# locate DEE fany. Use a coroposes ing cont sts of 1	sto drill ractor. 1" 5M# bl:	12,750'  CK give the data  conserved.  to 12,750  ind & pipe  Permit Exp  Date Un	ran pires	1500  In the 1  In Year From Serilling Deepe	Morro 5M# A rom A Unde	and propose w form nnular npprova	± 4000'  ad and producth ation
Describe the cost. Describe the cost. Describe the cost. Describe Chesapea with Pat Patterso	the blower ke Ope terson n's BO	9-5/8 5-1/2  regram. If the prevention rating, as the P stack	inc. Inc. Inc. Inc. Inc. Inc. Inc. Inc. I	17# locate DEE fany. Use a coroposes ing cont sts of 1	sto drill ractor. 1" 5M# bl:	12,750'  CK give the data  conserved.  to 12,750  ind & pipe  Permit Exp  Date Un	ranoires	D in the !  1 Year Fr  S Drilling Deepe	Morro 5M# A rom A Unde	and propose w form nnular npprova	± 4000'  ad and productive action
Describe the cost. Describe Chesapea with Pat	ke Ope terson  n's BO  fy that the interpolation and belief  Barba:	9-5/8 5-1/2 regram. If the prevention rating, as the P stack	in applicate program, in Inc. program, in drill: consistent and the co	17# locate DEE fany. Use a coroposes ing cont sts of 1	ditional shorts if it is to drill tractor.  1" 5M# bl:	12,750'  CK give the data  conserved.  to 12,750  ind & pipe  Permit Exp  Date Un  OII  Approved by:	ran	1500  D in the 1  The second of the second o	Morro 5M# A rom A Unde 2/\	and propose w form nnular npprova	± 4000'  ad act probath  ation

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DISTRICT I P.O. BOX 1980, Hobbs, NM 88841-1980

State of New Mexico

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

bmit to Appropriate District Office
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DISTRICT II P.O. Drewer DO, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Axtoc, NM 87410

DISTRICT IV P.O. BOX 2086, SANTA FE, N.M. 87504-2068

#### OIL CONSERVATION DIVISION

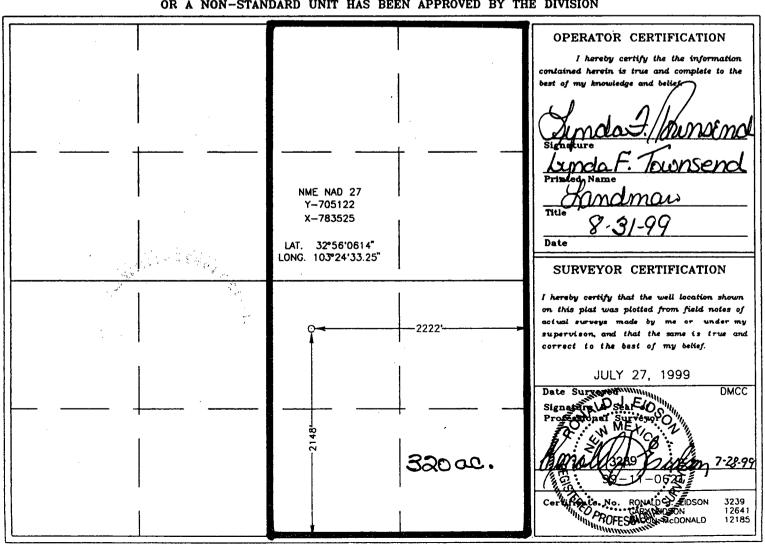
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

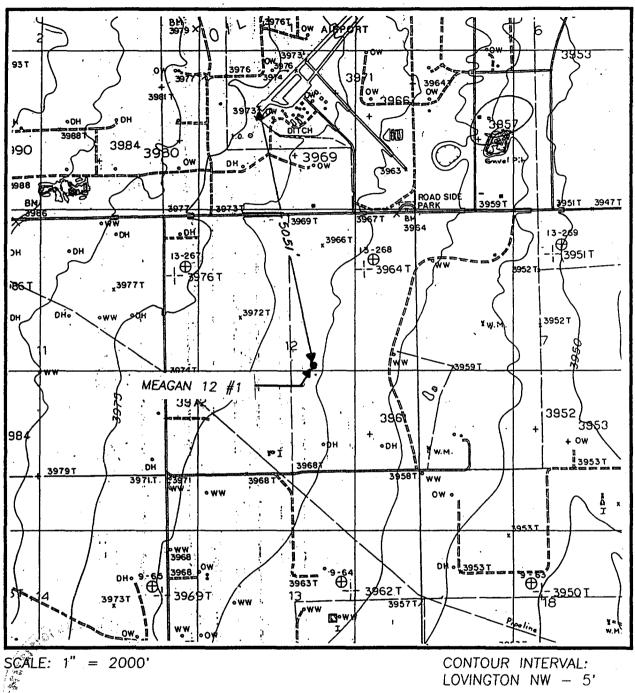
☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

Walland Booking Manager and Ma												
, API	Number			Pool Code		Pool Name						
30-025-34670			80	9400		Toursend: Morrow						
Property Code			Property Name					Well Number				
2477				11								
OGRID No			Elevation									
147179			CHESAPEAKE OPERATING, INC.						3965			
Surface Location												
UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County			
J	12	16 S	35 E		2148	SOUTH	2222	EAST	LEA			
			Bottom	Hole Loc	cation If Diffe	erent From Sur	face					
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
	1:								_			
Dedicated Acre	s Joint o	r Infill Co	nsolidation	Code Or	der No.				,			
320												
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED								ATED				
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												



## LOCATION WERIFICATION MAP



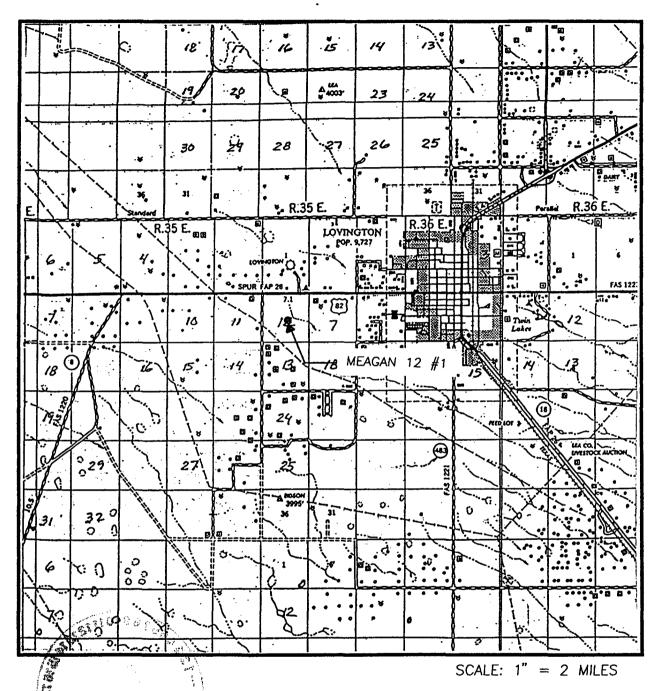
LOVINGTON NW. N.M.

CONTOUR INTERVAL: LOVINGTON NW - 5'

<b>SEC.</b> 12 TWP. 16-S RGE. 35-E	
SURVEYN.M.P.M.	
COUNTY LEA	
COUNTY LEA  DESCRIPTION 2148 FSL & 2222' FEL	
ELEVATION 3965	
OPERATOR CHESAPEAKE OPERATING, IN	۱C.
LEASE MEAGAN 12	
U.S.G.S. TOPOGRAPHIC MAP	

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

# VISINITY MAP



SEQ# 12	IWP. 16-5	KGŁ	:. <u>: 35 – I</u>	_				
SURVEY	12 TWP. 16-S RGE. 35-E N.M.P.M.							
COUNTY	LEA		····					
DESCRIPTIO	N 2148 FSL	&	2222'	FEL				
ELEVATION	30	365						

OPERATOR CHESAPEAKE OPERATING, INC.

LEASE MEAGAN 12

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117



en in Line in State (1965) Line in State (1965) Line in State (1965)