

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06912
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil / Gas Lease No. 317230
7. Lease Name or Unit Agreement Name V.M. HENDERSON
8. Well No. 6
9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3496' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.
1. Type of Well: OIL WELL [x] GAS WELL [] OTHER []
2. Name of Operator CHEVRON USA INC
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705
4. Well Location Unit Letter C : 760 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 30 Township 21S Range 37E NMPM LEA COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPERATION [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER: PLUGBACK TO GRAYBURG [x]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-18-05: MIRU.
3-21-05: TIH TO 5567'. LD 18 JTS TBG.
3-22-05: RUN GUAGE RING JUNK BASKET. SET CIBP ON WIRELINE @ 5530. DUMP 35' CMT . SET CIBP #2 @ 5100. DUMP 35' CMT ON TOP OF CIBP. NEW PBD @ 5065. TIH W/BIT TO 4629'. DISPL HOLE W/155 BBLs OF 8.6# CUT BRINE.
3-23-05: RUN CBL FR 5059-2300. TOC @ 2450. GOOD BOND FR 5059-2460.
PERF 3924-28, 3906-14, 3888-96, 3867-75, 3856-62, 3842-48, 3831-36, 3820-26, 3812-16, 3788-92, 3774-80, 3764-68, 3740-48, 3724-29, 3706-12, 3698-3702, 3690-94, 3676-84, 3648-56.
3-24-05: PU PKR & TIH TO 3640. ACIDIZE PERFS 3648-3928 W/4000 GALS 15% HCL. SET PKR @ 3647. SN @ 3625.
3-25-05: RU SWAB.
3-28-05: SWAB WELL. REL PKR. TIH W/PKR & WS TO 3537. INSTL FRAC STAC.
3-29-05: FRAC W/66,000 GALS YF130 & SAND.
3-30-05: RU SWAB. TIH W/SAND LINE CUTTER. CUT SAND LINE @ 2400. GET OFF PKR TO RELIEVE PSI .LATCH BACK ON TO PKR. TOH W/3 1/2" WS. LD PKR.
3-31-05: TIH W/BIT & TAG FILL @ 4775. (290' FILL, 850' RAT HOLE) TIH W/PKR & SET @ 3606.
4-01-05: RU SWAB.
4-04-05: FLOW WELL TO TANK.
4-05-05: FLOW WELL TO TANK. REL PKR.
4-06-05: TIH W/60 JTS 2 7/8" PROD TBG.
4-07-05: TIH W/MOTOR, SEAL, SPE, PUMP, SN, & 118 JTS 2 7/8" TBG. MAKE ELECT CONNECTION. TEST PUMP SUB TO TANK. RIG DOWN. TURN WELL OVER TO PRODUCTION. FINAL REPORT WAIT ON TEST.
4-16-05: ON 24 HR OPT. PUMPING 54 OIL, 442 GAS, & 451 WATER. GOR-8188

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 5/10/2005
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE
CONDITIONS OF APPROVAL, IF ANY: DATE

PETROLEUM ENGINEER

MAY 17 2005

2A Paddock & Blinbry