

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06912
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	317230
7. Lease Name or Unit Agreement Name	V.M. HENDERSON
8. Well No.	6
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>C</u> : <u>760</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3496' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-18-05: MIRU.
3-21-05: TIH TO 5567'. LD 18 JTS TBG.
3-22-05: RUN GUAGE RING JUNK BASKET. SET CIBP ON WIRELINE @ 5530. DUMP 35' CMT . SET CIBP #2 @ 5100. DUMP 35' CMT ON TOP OF CIBP. NEW PBDT @ 5065. TIH W/BIT TO 4629'. DISPL HOLE W/155 BBLs OF 8.6# CUT BRINE.
3-23-05: RUN CBL FR 5059-2300. TOC @ 2450. GOOD BOND FR 5059-2460.
PERF 3924-28, 3906-14, 3888-96, 3867-75, 3856-62, 3842-48, 3831-36, 3820-26, 3812-16, 3788-92, 3774-80, 3764-68, 3740-48, 3724-29, 3706-12, 3698-3702, 3690-94, 3676-84, 3648-56.
3-24-05: PU PKR & TIH TO 3640. ACIDIZE PERFS 3648-3928 W/4000 GALS 15% HCL. SET PKR @ 3647. SN @ 3625.
3-25-05: RU SWAB.
3-28-05: SWAB WELL. REL PKR. TIH W/PKR & WS TO 3537. INSTL FRAC STAC.
3-29-05: FRAC W/66,000 GALS YF130 & SAND.
3-30-05: RU SWAB. TIH W/SAND LINE CUTTER. CUT SAND LINE @ 2400. GET OFF PKR TO RELIEVE PSI .LATCH BACK ON TO PKR. TOH W/3 1/2" WS. LD PKR.
3-31-05: TIH W/BIT & TAG FILL @ 4775. (290' FILL, 850' RAT HOLE) TIH W/PKR & SET @ 3606.
4-01-05: RU SWAB.
4-04-05: FLOW WELL TO TANK.
4-05-05: FLOW WELL TO TANK. REL PKR.
4-06-05: TIH W/60 JTS 2 7/8" PROD TBG.
4-07-05: TIH W/MOTOR, SEAL, SPE, PUMP, SN, & 118 JTS 2 7/8" TBG. MAKE ELECT CONNECTION. TEST PUMP SUB TO TANK. RIG DOWN. TURN WELL OVER TO PRODUCTION. FINAL REPORT WAIT ON TEST.
4-16-05: ON 24 HR OPT. PUMPING 54 OIL, 442 GAS, & 451 WATER. GOR-8188

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 5/10/2005
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY: DATE

MAY 17 2005

2A Paddock & Blinbry