Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I			OIL	CONS	SE!	RVATI	ON	DI	VISI	ON	WELL AP	NO.					\neg	
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088										30-025-06912								
DISTRICT II. P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088												5. Indicate Type of Lease						
DISTRICT III	MILL	Sla, NIVI GOZIO	,								e State C	Sil / Cas	Loose	STATE		FEE •	<u>'</u>	
000 Rio Brazos Rd., Aztec, NM 87410												6. State Oil / Gas Lease 317230						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												7 Lean Name of Unit Agreement Name						
a. Type of Well: OIL WELL GAS WELL DRY OTHER												7. Lease Name or Unit Agreement Name V.M. HENDERSON						
b. Type of Completion:	- V.IVI. 1 1-	INDE:					-											
NEW WELL V	√ORK	KOVER	DEEPEN	PLU BA	CK [DIFF RES.	RECOM	MPLETIC	NC							-	4	
2. Name of Operator	8. Well No	8. Well No. 6																
3. Address of Operator	Address of Operator 15 SMITH RD, MIDLAND, TX 79705													ELLY GR	AYBL	JRG	1	
4. Well Location																	\neg	
		:																
Section	130	0	_ Towns	ship <u>21S</u>			.Range	37	E	^	IMPM							
10. Date Spudded 3/18/2005	12.54.5 56.4.7.										(DF & RKB, RT, GR, etc.) 14. Elev. Csghead							
15. Total Depth 6700'	16. 506	Plug Back T.D. 65'	17.	If Mult. Com	Mult. Compl. How Many Zones?					als d By	Rotary Tools			Cable Too	ls			
	19. Producing Interval(s), of this completion - Top, Bottom, Name												20. Was	Direction	al Sur	vey Made		
3648-3928' GRAYBURG												22. Was Well Cored					\dashv	
21. Type Electric and Other Logs Run CBL												No No						
23.				CASIN	IG F	RECORD (F		all S	trings	set in	well)							
CASING SIZE		WEIGHT LB	3./FT.			SET	1	HOLE SIZE								NT PULLED	-	
	\dashv			+			NO CI	HANG	Ε									
							<u> </u>											
													TUDING	, proor	<u> </u>			
24.			RECORD	···				SCREEN 25					ING RECORD DEPTH SET PACKER SET					
SIZE	 	TOP	ТТОМ	TOM SACKS CEMEN						27/8"		3606'	/IM SEI	+	PAUREN OL	:1		
			-		-		_				770							
26. Perforation record	(inter	val, size, and num	nber)		4		27	·.	ACIE	o, sho	T, FRACTL	, FRACTURE, CEMENT, SQUEEZE, ETC.						
3924-28, 3906-14, 388	8-96,	3867-75, 3856-62	2, 3842-48						TH INTE	RVAL	Α	AMOUNT AND KIND MATERIAL USED						
3820-26, 3812-16, 378 3706-12, 3698-3702, 3				, 3724-29,			36	348-39	28'		ACIDIZE V	ACIDIZE W/4000 GALS 15% HCL						
,, ,,											FRAC W/6	FRAC W/66,000 GALS YF130 & SAND						
28.						PRODUC	TION											
Date First Production		Production Met	thad (Flow	ing gas lift.	nume			 na)					E		d. or	Shut-in)		
4/14/2	2005	PUMPING		119, 900,	, , , , , , , , , , , , , , , , , , ,		,) b ~ E	'',					PRO	D			· .	
	Hours 24 Hi	urs tested Choke Size HRS			120002000		Oil - Bbl. 54			Gas - M0 442	CF	Water 451			s - O 88	il Ratio		
Flow Tubing Press.	C	asing Pressure		lculated 24- ur Rate		Oil - Bbl.		Gas	- MCF		Water - Bbl	•	(Oil	Gravity - A	PI -(0	Corr.)		
29. Disposition of Gas	(Sold,	, used for fuel, ver	nted, etc.)									Test \	Vitnesse	d By	٠,			
30. List Attachments				-		-								<i>2,</i>				
31. I hereby certify that			_ 1/	this form is i	TI-	and complete t	o the bea	st of m	ny knowl ecialis	edge an	d belief.		DA	TE	. 5	5/10/2005		
TYPE OR PRINT NAM)			Pinkerton	_								Telephoi	ne No.	432	2-687-7375	_	
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DeSoto/Nichols 12-93 ver 1.0