

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-07526

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH HOBBS (G/SA) UNIT  
Section 32

8. Well No. 112

9. OGRID No. 157984

10. Pool name or Wildcat HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other ☐ Injector

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

1017 W. Stanolind Rd., HOBBS, NM 88240

505/397-8200

4. Well Location

Unit Letter E : 1370 Feet From The NORTH 330 Feet From The WEST Line  
Section 32 Township 18-S Range 37-E NMPM LEA County

11. Elevation (Show whether DF, RKB, RT GR, etc.)

3630' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water

Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ Multiple Completion ☐

OTHER: \_\_\_\_\_ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: \_\_\_\_\_ ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. Pull injection equipment. Sqz perms 4112 to 4214 using 200 sx Prem + cmt w/3% CaCl.
2. Run 4" ULT FJ 10.46# liner from 3933' to 4183'. \*\* Could not get liner down past 4183'. Pump 50 sx cmt behind liner.
3. Perforate the following intervals: 4114-20, 4138-42, 4146-54, 4168-75, 4190-4200, and 4212-20 using 2 spf and 180 deg sp ph. (98 holes).
4. Stimulate perms 4114-4154 w/630 g 15% NEFE HCL acid.
5. RIH w/Weatherford 4" cup pkr, 4 jts 2-1/16" IJ Ceramcoat tbg, 5 jts 2-3/8" tbg, 5" Guiberson UNI VI pc pkr, XL on/off-tool w/1875 ss "F" nipple. 125' 2-7/8" Duoline tbg. 4" Cup pkr set @4050', UNI VI pkr set @3918'.
6. Load csg w/150 bbl pkr fluid. Tst csg to 670 psi for 30 min and chart for the NMOCD. RDPU. Clean Location.

Rig Up Date: 04/21/2005

Rig Down Date: 05/04/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

*Robert Gilbert*

TITLE Workover Completion Specialist

DATE 05/09/2005

TYPE OR PRINT NAME Robert Gilbert

E-mail address: robert.gilbert@oxy.com

TELEPHONE NO. 505/397-8206

For State Use Only

APPROVED BY

*Laurel Wink*

OC FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE

DATE 0509 2005

CONDITIONS OF APPROVAL IF ANY:

