

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

DISTRICT I

1625 N. French Dr. , Hobbs, NM 88240

1220 South St. Francis Dr.

Santa Fe, NM 87505

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.

30-025-07528

5. Indicate Type of Lease

STATE ☒

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH HOBBS (G/SA) UNIT  
Section 32

8. Well No. 111

9. OGRID No. 157984

10. Pool name or Wildcat HOBBS (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other ☐

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

1017 W. Stanolind Rd., HOBBS, NM 88240

505/397-8200

4. Well Location

Unit Letter D : 660 Feet From The NORTH 660 Feet From The WEST Line

Section 32 Township 18-S Range 38-E NMPM LEA County

11. Elevation (Show whether DF, RKB, RT GR, etc.)

3646' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water

Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

Multiple Completion ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. Pull production equipment.
2. Perforate the following intervals; 4096-4100, 4103-06, 4134-40, 4156-62, 4169-73, 4179-82, and 4223-32, using 2 spf, 120 deg ph. (84 holes).
3. Stimule perms 4096-4232 w/2100 g 15% NEFE HCL acid.
4. Run Reda ESP equipment, 129 jts 2-3/8" tbg w/drain valve. Intake set @4068'.
5. Install QCI wellhead connection.
6. RDPU. Clean Location.

Rig Up Date: 05/04/2005

Rig Down Date: 05/06/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

*Robert Gilbert*

TITLE Workover Completion Specialist

DATE 05/12/2005

TYPE OR PRINT NAME Robert Gilbert

E-mail address: robert\_gilbert@oxy.com

TELEPHONE NO. 505/397-8206

For State Use Only

APPROVED BY

*Harry W. Wink*

OC FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE

DATE

MAY 17 2005

CONDITIONS OF APPROVAL IF ANY: