

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10259
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	HUGH
8. Well No.	3
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3347'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter B : 660' Feet From The NORTH Line and 1980' Feet From The EAST Line
Section 14 Township 22-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3347'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ PLUGBACK TO GRAYBURG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-08-05: MIRU PU.
4-11-05: TOH & LD 134 JTS 2 3/8" PROD TBG. TIH W/BIT & 172 JTS 2 7/8" TBG. NO FILL.
4-12-05: TIH W/CIBP & SET @ 5300'. DUMP 35' CMT ON TOP OF CIBP. TIH & SET CIBP @ 5050'. RUN GR/CBL FR 5000' TO SURF. (TOC APPROX 1650'). TIH & DUMP 35' CMT ON TOP OF CIBP @ 5050.
4-13-05: PERF 3648-54, 3662-66, 3692-3700, 3720-28, 3739-45, 3758-62, 3770-74, 3790-98, 3805-10, 3816-18, 3828-34, 3842-50, 3859-63, 3867-71, 3885-89'. TIH & SET RBP @ 3915. TIH W/PPI PKR ASSEMBLY.
4-18-05: ACIDIZE PERFS 3648-3889 W/3000 GALS ANTI SLUDGE 15% HCL. REL PKR. & PUH TO 3628. (SN @ 3608). RU SWAB.
4-19-05: SWABBING.
4-20-05: REL PKR. TIH & SPOT SAND ON TOP OF RBP. TIH W/MAGNET & 1 JT 2 7/8" TBG.
4-21-05: TIH HYDRO TEST 112 JTS 3 1/2" WS. SET PKR @ 3534.
4-25-05: FRAC W/66,000 GALS YF130 & SAND.
4-26-05: RU SWAB. TIH W/SINKERBAR ON SAND LINE & TAG SAND @ 2100. (PKR @ 3534') WAIT ON COIL TBG UNIT.
4-27-05: TIH W/DRAG BIT & MOTOR. TAG @ 2110. WASH THRU BRIDGE. C/O BRIDGES TO 3510 BY COIL TALLY.
4-28-05: PUMP 5 BBLS TBG TO CLEAR PKR. REL PKR. TIH W/BIT & TAG @ 3750'. C/O SAND FR 3750-3915. TOP OF RBP.
4-29-05: TAG RBP @ 3915. TIH W/SHORT CATCH OVERSHOT & 2 7/8" WS TO 3915.
5-02-05: TIH W/MAGNET. TIH W/SHORT CATCH & TAG @ 3941. WORK W/TOOLS ON BTM. LATCH ONTO RBP.
5-03-05: TIH W/PKR & SET @ 3499. SWAB.
5-04-05: TIH W/TEMP LOG TOOL.
5-05-05: FLOW WELL. PUMP 40 BBLS TO KILL WELL. REL PKR.
5-06-05: PU MOTOR, SEAL, GAS SEP, PMP. TIH W/120 JTS 2 7/8" TBG. EOT @ 3818. INTAKE @ 3798. INSTL CABLE CONNECTION. RIG DOWN. FINAL REPORT. TURN WELL OVER TO PRODUCTION. WAIT ON COMPLETION TEST.
5-13-05: ON 24 HR OPT. PUMPING 42 OIL, 110 GAS, & 576 WATER. GOR-2619. TBG PRESS-35#, CSG PRESS-35#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 5/16/2005

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM ENGINEER

DATE

MAY 18 2005

DeSoto/Nichols 12-93 ver 1.0

2A Blinebry Oil