

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10259
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	HUGH
8. Well No.	3
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name HUGH										
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION <input type="checkbox"/>															
2. Name of Operator CHEVRON USA INC					8. Well No. 3										
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705					9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG										
4. Well Location Unit Letter <u>B</u> : <u>660'</u> Feet From The <u>NORTH</u> Line and <u>1980'</u> Feet From The <u>EAST</u> Line Section <u>14</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 4/8/2005		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 4/18/2005		13. Elevations (DF & RKB, RT, GR, etc.) 3347'		14. Elev. Csghead							
15. Total Depth 6476'		16. Plug Back T.D. 5015'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 3648-3889' GRAYBURG								20. Was Directional Survey Made NO							
21. Type Electric and Other Logs Run GR/CBL								22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
						NO CHANGE									
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		3818' EOT			
26. Perforation record (interval, size, and number) 3648-54, 3662-66, 3692-3700, 3720-28, 3739-45, 3758-62, 3770-74, 3790-98, 3805-10, 3816-18, 3828-34, 3842-50, 3859-63, 3867-71, 3885-89'										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										3648-3889'		ACIDIZE W/3000 GALS 15% HCL			
										3648-3889'		FRAC W/66,000 GALS YF130 & SAND			
28. PRODUCTION															
Date First Production 5/11/2005		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING								Well Status (Prod. or Shut-in) PROD					
Date of Test 5-13-05		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 42		Gas - MCF 110		Water - Bbl. 576		Gas - Oil Ratio 2619	
Flow Tubing Press. 35#		Casing Pressure 35#		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By					
30. List Attachments															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <u>Denise Pinkerton</u> TITLE <u>Regulatory Specialist</u>										DATE <u>5/16/2005</u>					
TYPE OR PRINT NAME <u>Denise Pinkerton</u>										Telephone No. <u>432-687-7375</u>					