

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-23532 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Latigo Petroleum, Inc. | | 6. State Oil & Gas Lease No. K5919 |
| 3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701 | | 7. Lease Name or Unit Agreement Name AZTEC STATE COM SP |
| 4. Well Location Unit Letter P : 554 feet from the S line and 554 feet from the E line Section 25 Township 13S Range 32E NMPM County LEA | | 8. Well Number 4 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 4295' | | 9. OGRID Number 227001 |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | | |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | | |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Acidize ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/20/2005 RU MacLaskey. Pump 150 BBLS 2% KCL water down csg. Set pkr, continue to load csg. Pressure up csg to 1000 psi.

☐ RU & RIH w/swab to check FL. FL-9500'. RU Cudd, pump 7000 gals 20% visc surf acid, w/140 gals AR-102, 8 gals I-22, 2 gals AGA-380, 24 gals FE-360, flush to bottom perf w/gelled 2% KCL water. Drop 160 ball sealers, no ball action. Avg rate 5.5 BPM, Avg psi 6500#, ISIP-6400#, 5 mins - 6103#, 10 mins - 5987# & 15 mins - 5778#. RD Cudd, leave well SI for 2 hrs. Open well to frac tank, 0 psi on tbg. RU & RIH w/swab, IFL - 300', swab back 110 BBLS total fluid in 16 hrs 20 BBLS oil + 90 BBLS water, good gas blow. FFL - 6000' @ 6:00 a.m. 4-21-05.

4/21/2005 RD swab, open bypass on pkr. Release pkr, POOH w/308 jts 2 7/8" N-80 6.4# EUE 8rd tbg, 2 7/8" SN & 2 7/8"x5 1/2"

☐ HD treating pkr. PU & TIH w/2 7/8" BPMA, 2 - 8' 2 7/8" subs, 1 - 4' 2 7/8" perf sub, 1 - 2 3/8" SN, 4 - jts 2 7/8" N-80 6.4# EUE 8rd tbg, 1 - 2 7/8"x5 1/2" TAC & 309 jts N-80 6.4# EUE 8rd tbg (EOT-9745'). ND BOP. Set TAC w/16K tension, NU WH, PU & RIH w/20-125-RHBC-24-6 pump w/15' GA, 196 - 3/4" Norris 97 sucker rods, 100 - 7/8" Norris 97 sucker rods, 91 - 1" Norris 97 sucker rods, 1 - 1 1/2"x26' PR w/16' liner. Hang on, space out. RU Gandy. Load & test tbg & pump to 500 psi. Leave well pumping to bttv on hand. LTBR - 340 BBLS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Donna Huddleston

TITLE Production Analyst

DATE 05/13/2005

Type or print name Donna Huddleston

E-mail address: dhuddleston@latigopetro.com Telephone No. (432)684-4293

For State Use Only

APPROVED BY: Harry W. Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER

MAY 18 2005

TITLE _____

DATE _____

Conditions of Approval (if any):