

# OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26051
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	MARK
8. Well No.	11
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3393' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>A</u> : <u>430'</u> Feet From The <u>NORTH</u> Line and <u>960'</u> Feet From The <u>EAST</u> Line Section <u>3</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ PLUGBACK TO GRAYBURG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-01-05: MIRU.  
4-04-05: TIH W/BIT TO 5383'. TIH W/RBP & PKR TO 5310. SET RBP @ 5310.  
4-05-05: PUH & SET PKR @ 5300'. TEST RBP TO 1000 PSI. TEST CSG TO 500 PSI. TOH W/WS. DUMP SAND ON TOP OF RBP.  
4-06-05: TIH & RUN GR/CPNL/CCL LOG FR 5000' UP TO 2000'. RUN CBL/CCL LOG FR 5000' TO SURF.  
4-07-05: PER GRAYBURG FR 3644-3647, 3666-3671, 3680-3689, 3696-3699, 3709-3713, 3725-3727, 3736-3743, 3750-3758, 3776-3784, 3792-3795. TIH W/PKRS. PUH TO 3628. SET PKRS.  
4-08-05: ACIDIZE PERFS 3644-3795 W/2750 GALS 15% NEFE HCL.RU SWAB.  
4-11-05: REL PKR. TIH & ADD PERFS 3797-3800, 3812-21, 3826-30, 3835-38, 3851-56.  
4-12-05: TIH W/PKR. MARK SETTINGS. TREAT PERFS W/1000 GALS 15% ACID. REL PKR. PUH & FISH VALVE BAR.  
4-13-05: RU SWAB.  
4-14-05: REL PKR. TIH W/PKR & 112 JTS 3 1/2" TBG. SET PKR @ 3535. NU FRAC STACK.  
4-15-05: NO OPERATIONS. WAIT ON FRAC.  
4-18-05: FRAC W/67,000 GALS YF130, & SAND.  
4-19-05: REL PKR. PUMP 32 BBLS FLUSH TBG. TOH W/PKR. TIH W/BIT & TAG SAND @ 5240'. (PBTD @ 5290'). TIH W/PKR & SET @ 3611. SWAB WELL.  
4-20-05: TIH & RUN TEMP LOG FR 5200-3400. TIH & RUN PRISM LOG. (BAKER)  
4-21-05: CONNECT FLOWLINE TO WH.  
4-22-05: FLOW WELL TO BATTERY. TURN WELL OVER TO PRODUCTION.  
4-25-05: REL PKR. UNLOAD RACK & TALLY PROD TBG. TIH W/BPMAJ, PERF SUB, SN, TAC, & 118 JTS 2 7/8" WS. EOT-3998. SN @ 3961.  
4-26-05: TIH W/INSERT PUMP & RODS. HANG WELL ON. LOAD & TEST WELL. RIG DOWN. TURN WELL OVER TO PRODUCTION. FINAL REPORT  
WAIT ON COMPLETION TEST.  
4-28-05: ON 24 HR OPT. PUMPING 135 OIL, 165 GAS, & 285 WATER. GOR-1220

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 05/10/2005

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM ENGINEER

DATE

MAY 17 2005

DeSoto/Nichols 12-93 ver 1.0

2A Blinberry & Wanta Abo