New Mexico Oil Conservation Division, District I 1625 N. French Drive Form 3160-5 (April 2004) UNITED STATES DEPARTMENT OF THE INTERIOR, NM 88240 FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 **BUREAU OF LAND MANAGEMENT** 5. Lease Serial No. NM-18848 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160 - 3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well ✓ Oil Well Gas Well Other 8. Well Name and No. SDE '19' Federal #4 2. Name of Operator XTO Energy Inc. 9 API Well No. 30-025-32909 3a Address 3b. Phone No. (include area code) 200 N. Loraine, Ste 800, Midland, Tx 79701 432-620-6724 10. Field and Pool, or Exploratory Area Sand Ounes Triste Draw Delaware, Wesh Bone Spring S. 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Unit ltr K, 2180 FSL & 2310 FWL, Sec 19, T-23-S, R-32-E Lea, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Reclamation Well Integrity Fracture Treat Casing Repair New Construction ✓ Other TA extension Subsequent Report Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) XTO Energy Inc. respectfully ask for a one year extension for the temporary abandoment status of the subject well. - I) ENIFU Additional time is needed to study whether to return the well back to production or P&A.

 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	1101631
DeeAnn Kemp V	itle Regulatory
Signature Derf	Date 5-4-05
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
DENIE CORIG. SGD.) DAVID R. GLASS	ROBER ENGINEER Date MAY 1 3 2005
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.	r

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any m

(Instructions on page 2)

Denied! Well Must Be Placed Back on Production Or Plugged & Abandoned Per INC AJM-106-05 Dated 03/21/2005.