

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-36753
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name H.T. ORCUTT 'E'			
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/> DHC #3407							
2. Name of Operator CHEVRON USA INC				8. Well No. 4			
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705				9. Pool Name or Wildcat SKAGGS;GLORIETA,NW/ WEIR;BLINEBRY			
4. Well Location Unit Letter D : 330' Feet From The NORTH Line and 330' Feet From The WEST Line Section 2 Township 20-S Range 37-E NMPM LEA COUNTY							
10. Date Spudded 3/12/2005	11. Date T.D. Reached 10/11/2004	12. Date Compl. (Ready to Prod.) 3/12/2005	13. Elevations (DF & RKB, RT, GR, etc.) 3602'	14. Elev. Csghead			
15. Total Depth 5998'	16. Plug Back T.D. 5955'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 5770-5885' BLINEBRY, 5320'-5382' PADDOCK (GLORIETA)				20. Was Directional Survey Made NO			
21. Type Electric and Other Logs Run N/A				22. Was Well Cored NO			
23. CASING RECORD (Report all Strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED		
9 5/8"	24#	1449'	12.25	735 SX	155 SX		
7"	15.5#	5998'	8.75	1865 SX	77 BBLS		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5388'	
26. Perforation record (interval, size, and number) 5770-5885', & 5320-5382'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED
28. PRODUCTION							
Date First Production 3/12/2005		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 3-16-05	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 34	Gas - MCF 1	Water - Bbl. 214	Gas - Oil Ratio 28,8235
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE Denise Pinkerton				TITLE Regulatory Specialist		DATE 5/10/2005	
TYPE OR PRINT NAME Denise Pinkerton				Telephone No. 432-687-7375			