District I 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

## State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

Submit to Appropriate District Office

DISTRICT.III 1000 Rio Brazos I	Rd., Azte	c. NM 874	10			ation Divisi					5 Copies	
District IV						St. Francis					•	
1220 S. St. Franci	is Dr., Sar					NM 87505					AMENDED REPORT	
1 -	<u>I.</u>			RALL	<u>OWABL</u>	E AND A	U <b>THO</b>			TRANSI	PORT	
<sup>1</sup> Operator na Echo Produ								<sup>2</sup> OGRID Number 006742				
PO Box 121			<sup>3</sup> Reason for Filing Code/ Effective Date									
Graham, Te	exas 76	5450						Reason	ioi riing	Codd Ellec	NW NW	
<sup>4</sup> API Numbe	er	5	Pool Name						16	Pool Code		
<b>30 - 0</b> 25 <b>-</b> 3			ivingsto		e; Delaw	are, SE						
<sup>7</sup> Property Co	ode	<b>1</b> 8	Property Nan	1e	21 5-1		<sup>9</sup> Well Number					
32583	<u></u>		East Livi	ngston	31 Fed	erai					5	
II. 10 Sur	Section		hip Range	Lot.Idn	Foot from	ha Narth/Sa	uth I inc	Feet from	the Fee	st/West line	County	
B	31	225			990	et from the North/South Line 990 north		1650		east	Lea	
11 Rot												
UL or lot no. Section Tow				Lot Idn	Feet from t	the North/South line		Feet from	the Eas	st/West line	County	
02.07.007.00	2000102	1 20	1	20122	1 000 11 0111			1 000 11021			33	
12 Lse Code	13 Prod	ucing Meth	rd <sup>14</sup> Gas Co	nnection	<sup>15</sup> C 120 B	ermit Numbe	16 (	1-120 Fffor	tive Dete	17 C-1	29 Expiration Date	
F F		Code			C-129 F	rermit Number		2-129 Effective Date 17 C-129 Expiration Date		29 Expiration Date		
				6/05						1		
III. Oil a				VT		<sup>20</sup> POD	POD 21 O/0		22 POD ULSTR Location		T I and in	
OGRID		<sup>19</sup> Transporter Name and Address				POD		G	and Description			
		Eastex	Crude Co							and Dogo		
215002	:	State Hwy 11N										
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Midland, TX 79704						10 10 10 10 10 20 252 V						
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IV. Prod	luced V									30/	S1-180g	
<sup>23</sup> POD <sup>24</sup> POD ULSTR Location and Descrip						tion						
		-4: ID	· · · · · · · · · · · · · · · · · · ·									
		etion D		<u> </u>	<sup>27</sup> TD	<sup>28</sup> pi	rTD	29 Per	forations		30 DHC MC	
<sup>25</sup> Spud Da	ite	<sup>26</sup> Re	ady Date	1	<sup>27</sup> TD	<sup>28</sup> PI 872		<sup>29</sup> Per	forations 8292 '		<sup>30</sup> DHC, MC	
<sup>25</sup> <b>Spud D</b> a 12/16/	ite 04	<sup>26</sup> Re 2/	ady <b>Date</b> 16/05	88	300'	872	4'	6922-		<sup>34</sup> Sac		
<sup>25</sup> Spud Da 12/16/6	ite	<sup>26</sup> Re 2/	ady Date 16/05 <sup>32</sup> Casin	88 g & Tubir	300'	872		6922-	8292'		<sup>30</sup> DHC, MC ks Cement	
<sup>25</sup> <b>Spud D</b> a 12/16/	ite 04	<sup>26</sup> Re 2/	ady <b>Date</b> 16/05	88 g & Tubir	300'	872	4'	6922-	8292'	<sup>34</sup> Sac		
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