

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-025-37145
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> XXX <input type="checkbox"/> FEI
6. State Oil & Gas Lease No. V07095

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well <input checked="" type="checkbox"/> XX Other	
2. Name of Operator Primero Operating, Inc.	
3. Address of Operator PO Box 1433, Roswell, NM 88202-1433	
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>390</u> feet from the <u>East</u> line Section <u>34</u> Township <u>20S</u> Range <u>36E</u> NMPM Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3578 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ XX PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB XXXXX

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Commenced drilling a 12 1/4" hole at 10:00 pm, 4/4/05. Drilled to 360' and RIH w/ 10 jts, 8 5/8" casing equipped with insert float, Texas pattern shoe and two centralizers. Cement well with 225 sx class C w/ 2% CaCl, circulated 42 sacks to surface. Plug down at 9:46 4/5/05, Pressure test casing to 800 psi, everything held ok.

Commenced drilling a 7 7/8' hole at 3:25 am 4/6/05. Drilled to 4090 and ran new 5 1/2" J-55, 15.5# casing equipped with guide shoe, insert float and 10 centralizers, landed casing at TD. Casing was cemented with 422 sx lite and 225 sx Class C cement. Plug down at 7:30 pm 4/11/05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 5-16-05

Type or print name Phelps White Telephone No. 505.622.1001

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 18 2005
Conditions of approval, if any: