

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37155
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No. B-1481
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: State AR
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>south</u> line and <u>760</u> feet from the <u>west</u> line Section <u>2</u> Township <u>20S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3605'		9. OGRID Number 192463
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Skaggs Abo (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 5/6/05

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 17 2005

Conditions of Approval, if any:

STATE AR #3

04/04/2005 CMIC: MIKE LOVE

LOCATION STAKED AT 1980' FROM SOUTH LINE AND 760' FROM WEST LINE, SEC 2, T20S, R37E LOT L LEA CO. NEW MEXICO. BUILT LOCATION AND ROAD. DUG RESERVER PIT AND SET 14" CONDUCTOR AND CEMENTED WITH READY-MIX. MIRU PATTERSON RIG #503 AND SPUDDED WELL AT 2:00 PM, 04-03-05. NOTIFIED NMOC BY VOICE MAIL AT 1:00 PM, 04-03-05. DRILLING AHEAD AT REPORT TIME WITH NO LOSS OR GAINS AND NO PROBLEMS. 72 HRS WATCH STARTED AT SPUD.

04/05/2005 CMIC: MIKE LOVE

TD 12 1/4' HOLE AT 1500' AT 1:00 AM, 04-05-05. PUMP SWEEP AND CIRC WELL FOR 1 HR. TOH AT REPORT TIME.

04/06/2005 CMIC: MIKE LOVE

COMPLETED TOH LD 4 - 8" DCs. MIRU CASING CREW AND HELD PRE-JOB SAFETY MEETING. TIH WITH TX SHOE, 1 JT W/ BAFFEL PLATE AND 34 JTS OF 8 5/8", 24#, J-55, ST&C. TO 1500'. CIRC WELL AND MIRU HALLIBURTON SERVICES. HELD PRE-JOB SAFETY MEETING AND CEMENTED CSG WITH 425sx HL PREMIUM PLUS MIX AT 12.6 ppg, 2.01 cuft/sx FB 300sx PREMIUM PLUS MIXED AT 14.8ppg, 1.35 cuft/sx. PLUG DOWN AT 2:15 PM, 04/05/05, CIRC 159 sx TO PIT. WOC FOR 6 HRS. MIRU CALLAWAY FOR SAFETY WATCH AND MADE CUT OFF AND WELD ON 5000# HEAD, TESTED TO 500#. NU BOPE AT REPORT TIME WITH NO PROBLEMS.

04/07/2005 CMIC: MIKE LOVE

NU 5000# BOPE AND MANIFOLD. MIRU MAN WELDING AND TEST BOPE TO 5000# HIGH AND 250# LOW. TIH W/ 7-7/8" BIT AND 6" DCs, TAGGED TOP OF CEMENT AT 1440'. DRILLED CEMENT AND BAFFEL PLATE, CIRC WELL CLEAN AND TESTED CASING TO 500#. DRILLED CMT TO 1500', DRILLING NEW FORMATION AT 3:30 AM, 04-06-05. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS

04/08/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH REDUCED WOB TO CORRECT A SLIGHT DEVIATION PROBLEM.

04/09/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

04/10/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS, LOSSING 10 - 15 BPH.

04/11/2005 CMIC: MIKE LOVE

DRILLING AHEAD TO 4405' LOSING 5 TO 10 BBLS PER HR. AT 4405' LOST TOTAL RETURNS, PUMPED LCM PILL AND RECOVERED FULL RETURNS. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

04/12/2005 CMIC: MIKE LOVE

DRILL TO 4723' AND TOH FOR BIT. STRAPPED OUT OF HOLE AND CORRECTED BOARD 63', 2 JTS DP IN HOLE THAT WAS NOT IN THE TALLY. DRILLING AHEAD AT REPORT TIME LOSING +/- 10 BPH.

04/13/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME, LOSING 55 TO 70 BPH. CONTROLLING LOSS W/ LCM SWEEPS, PREP FOR LITE MUD UP AT +/- 5600'

04/14/2005 CMIC: MIKE LOVE

MIXED STARCH AND GEL W/ LCM FOR A LITE MUD UP AT 5600'. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. LOOSING 15 TO 20 BPH.

04/15/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS, LOOSING 7 TO 20 BPH.

04/16/2005 CMIC: MIKE LOVE

DRILLED TO 6240, DROP TOTCO AND TOH FOR BIT W/ NO PROBLEMS. TIH W/ BIT #4 AND WASHED 30' TO BOTTOM. DRILLING AHEAD AT REPORT TIME LOOSING 20 - 30 BPH. PREP TO PUMP LCM SWEEP TO CONTROL LOSSES.

04/17/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

04/18/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

04/19/2005 CMIC: MIKE LOVE

FAST DRILLING BETWEEN 6900 AND 7100 LOSS +/- 250 BBLs DRILLING MUD. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS AND +/- 5 BBLs LOSS.

04/20/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS AND +/- 5 BPH LOSS.

04/21/2005 CMIC: MIKE LOVE

DRILLED TO TD AT 7400'. CIRC WELL CLEAN AND MADE A SHORT TRIP, PULLING 20 STANDS WITH NO PROBLEMS. TOH FOR LOGS, BAKER WAS 2 HRS LATE. MIRU BAKER ATLAS AND CALIBRATED TOOLS FOR 2 HRS. TIH WITH LOGGING TOOLS AT REPORT. LOSSING DRILLING FLUID AT 20-40 BPH.

04/22/2005 CMIC: MIKE LOVE

BAKER ATLAS COMPLETED TOH WITH LOG. TIH WITH BIT AND CIRC WELL CLEAN, TOOK 88 BBLs TO BREAK CIRC, FLUID LEVEL AT 2400' +/- . MIRU BULL ROGERS LAY DOWN MACHINE AND HELD A PRE-JOB SAFETY MEETING. TOH LDDP & DCS. MIRU BULL ROGERS CSG CREW AND HELD A PRE-JOB SAFETY MEETING. TIH WITH 5 1/2" 17# CSG AT REPORT TIME WITH NO PROBLEMS.

04/23/2005 CMIC: MIKE LOVE

COMPLETED TIH WITH FS, 1 JTS, FC, 79 JTS, DV TOOL AND 95 JTS OF 5 1/2", 17#, M-80, LTC CASING SET AT 7400'. HYD STUCK AT 5129 WHILE FILLING PIPE. SPOTTED 100 BBLs OIL (FROM BYERS LEASE) AND WORKED PIPE FREE. COMPLETED TIH TO 7400' WITH NO PROBLEMS. CIRC WELL AND MIRU HALLIBURTON SERVICES. HELD A PRE-JOB SAFETY MEETING. CEMENT FIRST STAGE WITH 125sx INTERFILL CLASS "C" MIXED AT 11.5 PPG, 2.76 FT/CU, 16.43 GPS FOLLOW BY 530sx 50/50 POZW/ .5% LAP-1, .4% CFR-3, .25# PER/SX D-AIR, 5# PER/SX POTASSIUM CHLORIDE. PLUG DOWN AT 8:00 PM, 04/22/05 (PLUG DID NOT BUMP PLUG). DROP OPENING PLUG AND LET FALL 20 MINS, OPENED DV TOOL W/ 725# AND CIRC 38 sx TO PIT. CIRC 6 HRS W/ RIG PUMP. HELD PRE-JOB SAFETY MEETING AND CEMENTED SECOND STAGE WITH 595sx INTERFILL CLASS "C" MIXED AT 11.5 PPG, 2.76 FT/CU, 16.43 GPS FOLLOW BY 100sx 50/50 POZ W/ .5% LAP-1, .4% CFR-3, .25 PPS D-AIR 3000, 5 PPS POTASSIUM CHLORIDE. DV TOOL CLOSED AT 4:30 AM, 04/23/05 WITH 2250#. DID NOT CIRC CEMENT TO SURFACE, EST TOP AT 1200'. ND BOPE AT REPORT TIME WITH NO PROBLEMS. NOTIFIED NMOCD ABOUT CMT JOB AT 7:15 PM, 04/22/05 BY VOICE MAIL.

04/24/2005 CMIC: MIKE LOVE

COMPLETED ND BOPE. CAMEON SET SLIPS W/ 90,000# AND MADE CUTOFF. JET AND CLEAN PITS. RELEASED RIG AT 10:00 AM, 04/24/05. RDMORT.