District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit to appropriate District Office

AMENDED REPORT

Operator Name and Address Melrose Operating Company							•		² OGRID Nu 184860	0	
						-		30 - 025 -	37.7	14	
Prope	arty Code 14576 5/	91		Jalmat	Property Name Yates Sand Field	ry Name and Field Unit 220					
	⁹ Proposed Pool 1 Jalmat (T-Y-7R)					¹⁰ Proposed Pool 2					
· · ·				⁷ Sı	urface Loca	tion Po	- 110	,		- 4 	
UL or lot no.	Section 11	Township 22S	Range 35E	Lot Idn	Feet from the	North/S	outh line with	Feet from the 955	East/West lin	ine County Lea	
			8 Propos	sed Bottom Hol		-					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	7	outh line	Feet from the	East/West lin	ine County	
	<u> </u>		I.,	Addition	nal Well Inf	ormatic	on		L		
	Type Code N		12 Well Type Cod O		¹³ Cable/Rotary R			Lease Type Code S	15	⁵ Ground Level Elevation 3602'	
	fultiple no		17 Proposed Depti 4200'	h	¹⁸ Formation Yates			¹⁹ Contractor United Drilling		²⁰ Spud Date 5-20-05	
Depth to Grou	undwater	350		Distance from no	earest fresh water	well non	ie	Distance from	n nearest surfa	ace water none	
Pit: Liner	: Synthetic	X _12mi	ls thick Clay	Pit Volume:800	00bbls	Dr	illing Met	hod: Rotary			
Close	ed-Loop Syst	em 🗌						X Brine X Dies	el/Oil-based	☐ Gas/Air ☐	
			21	Proposed Ca	asing and C	ement]	Progra	m			
Hole S	Size	Cas	ing Size	Casing weight	ı	i i				Estimated TOC	
12.1/	4 "		5/8"	24#		350		250 s	Y .	Surface	
						7.717					
7 7/3	8"	5	1/2"	15.5#		4200		1200		Surface	
7.7/	8"	5	1/2"	15.5#							
					PLUG BACK, g	4200	, ,	1200 5	X	Surface	
Describe the Propose to dr	he proposed blowout pre ill 12 l/4" ho ring casing t	program. I evention proble to 350°, to total depti	f this application is gram, if any. Use set 8 5/8" casing to h, cementing with	is to DEEPEN or I	if necessary. /250 sx Cl C circ culating to surfa	4200 ive the dat	a on the p surface. I	resent productive z	one and propo	Surface osed new productive zon en hole logs, set	
²² Describe the Describe to dr propose to dr production st Development	he proposed blowout pre iill 12 1/4" ho ring casing to well in water	program. Invention proposed to 350°, to total deptierflood.	f this application in gram, if any. Use set 8 5/8" casing to h, cementing with	is to DEEPEN or Is additional sheets to 350°, cement w/. 1200 sx Cl C, circle CQ 4 ° 0	if necessary. /250 sx Cl C circ culating to surfa	4200 ive the dat ulating to ce. Will pe	a on the p surface. I erforate, st	resent productive z Drill 7 7/8" hole to 4 timulate & test.	one and proportion (1200), run operation (12	Surface osed new productive zon en hole logs, set	
²² Describe the Describe the Propose to dr production st Development ²³ I hereby ce best of my km	the proposed blowout pre iill 12 1/4" he ring casing to the well in water the well in water the covered according to	program. Invention proposed to 350°, to total deptierflood. A 10 9 8. information in the belief. I full to NMOCD	f this application igram, if any. Use set 8 5/8" casing th, cementing with the cementing with a given above is truther certify that guidelines X, a g	is to DEEPEN or I additional sheets o 350', cement w/ 1200 sx Cl C, circ	if necessary. /250 sx Cl C circ culating to surfa	4200 ive the dat ulating to ce. Will pe	a on the p surface. I erforate, st	resent productive z Orill 7 7/8" hole to 4 timulate & test.	one and proportion (1200), run operation (12	Surface osed new productive zone en hole logs, set	
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Describe the Describe the Propose to dr production st Development 1 I hereby ce best of my kn constructed (attached) al	the proposed blowout pre ill 12 1/4" ho ring casing to twell in water the well in water the trify that the nowledge and according to the trify that the covered according to the result of the result	program. Invention proposed to 350°, to total deptierflood. A TO P. information informat	f this application igram, if any. Use set 8 5/8" casing th, cementing with the cementing with a given above is truther certify that guidelines X, a g	is to DEEPEN or Is additional sheets to 350°, cement w/. 1200 sx Cl C, circle of the complete to the drilling pit state of	if necessary. 250 sx Cl C circ culating to surfact to the will be l, or an Appr	ive the date that the date the date that the date that the date that the date that the	a on the p surface. I erforate, st	resent productive zorill 7 7/8" hole to dimulate & test.	one and proportion App.	Surface osed new productive zon en hole logs, set VISION	
Describe the Describe to dr production st Development 13 I hereby ce best of my kn constructed (attached) al	the proposed blowout pre ill 12 1/4" had ring casing to the well in water that the lowledge and according to the leternative O	program. Invention proposed to 350°, to total deptierflood. Angle information in belief. I for the NMOCD CD-approverse in the control of the	f this application is gram, if any. Use set 8 5/8" casing to h, cementing with the cementing with a given above is truther certify that guidelines X, a given plan .	is to DEEPEN or Is additional sheets to 350°, cement w/. 1200 sx Cl C, circle of the complete to the drilling pit state of	if necessary. 250 sx Cl C circ culating to surfact to the will be l, or an Appr	ive the datulating to ce. Will po	a on the p surface. I erforate, st	resent productive z orill 7 7/8" hole to dimulate & test. ONSERVAT	one and proportion App. Inderwe	Surface osed new productive zon en hole logs, set YUSION	

State of New Mexico

DISTRICT I

Energy, Minerals and Natural Resources Department

Form C-102

Revised JUNE 10, 2003

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NW 88210 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

DISTRICT IV

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

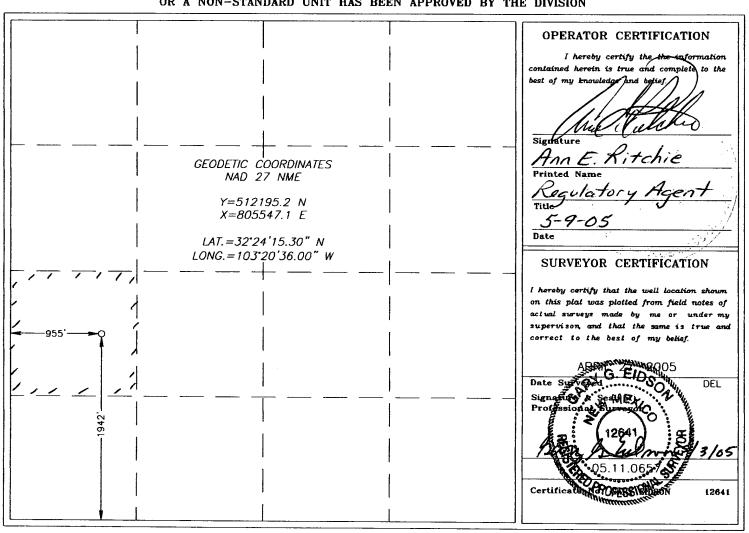
API Number	Pool Code	Pool Name	ool Name		
30-025-	33820	Jalmat (T-Y-TR)		
Property Code		Property Name	Well Number		
14576 25191		JYSU	220		
OGRID No.	, (perator Name	Elevation		
184860	MELROSE OI	PERATING COMPANY	3602'		

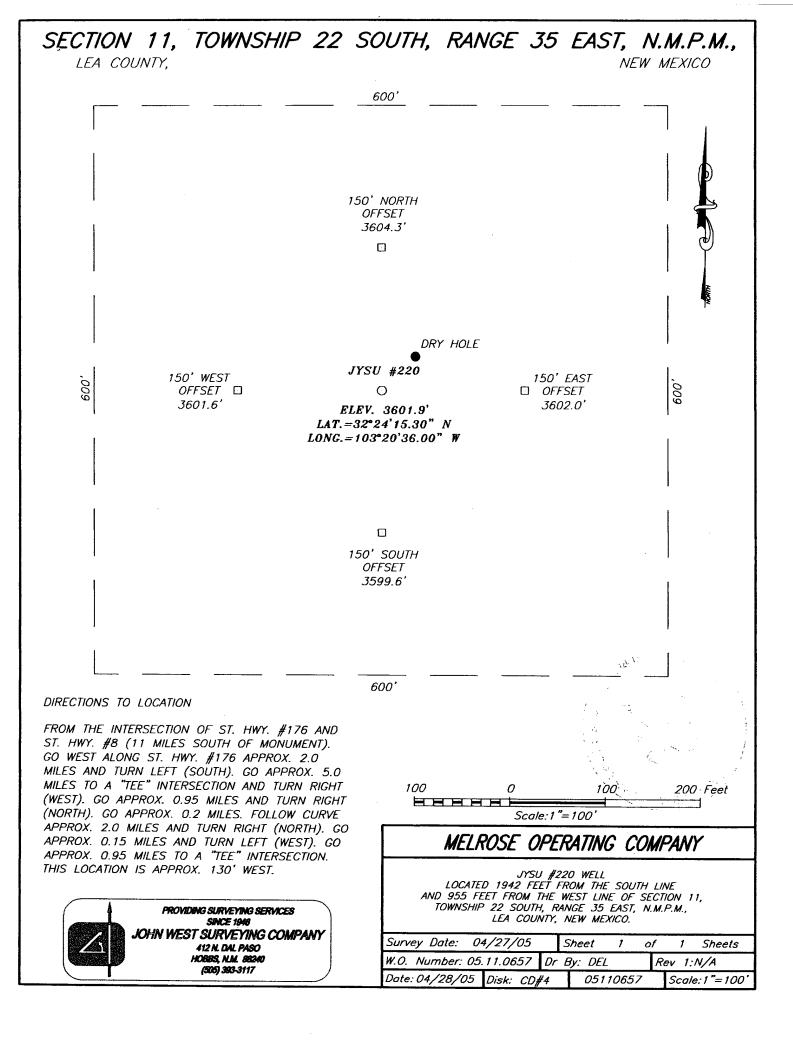
Surface Location UL or lot No. Section Township Range Lot Idn th/South line Feet from the East/West line County **SOUTH** L 11 22-S 35-E 955 WEST LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	B Joint o	or Infili Co	nsolidation	Code Ore	der No. Wate	erflood	L		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





VICINITY MAP

-		-/1	 _				7	T	EI D	a	-		172
K	T _e 21	Szz	24	19 SAZ	20	21	a 2	23	24 E	EAVER 65	ស្ល ស	21	22
	27	26	52 52 E	STANDA STANDA	jes	28	27	26	25	30	29	28	27
	34	35	36	31	32	33	34	35	36	31	32	33	34
	3	3 4	SHOT 1	•	JYS	4 SU #220	3	-3	1	6 <u>~</u>	5	4	3
	10	ıı	12	7	8	9	10	\	12	VEA VE	ស៊ី 8 DE	9 LAWARE	10 BASIN
	15	14	13	18	17	16	15	14	13 95 24	원 99 18 유	17	16	15
	T 22	Sza	24 PS	원 19 보	20	21	55	23	24 	19	50	21	52
	27	26	25	30	29	28	27	26	25	30	29	28	27
	34	35	36	36	31	33	34	35 E21	36	31	32	33	34
	3 DELAW	e ARE BAS	1 IN	6	5		3	2	1 55	JE SWITCH	5	4	3
,	ADOBE E21	11	12	,	8	9	10	11	12	TEAGUE 7	8	9	10
	15	14	13	AN IMON INK ¹⁸	17	16	15	14	13 83	90 18 22	17	16	15
	T 22 3	S 23	24 g		20	21	55	23	24	19	20	SI	55

SCALE: 1" = 2 MILES

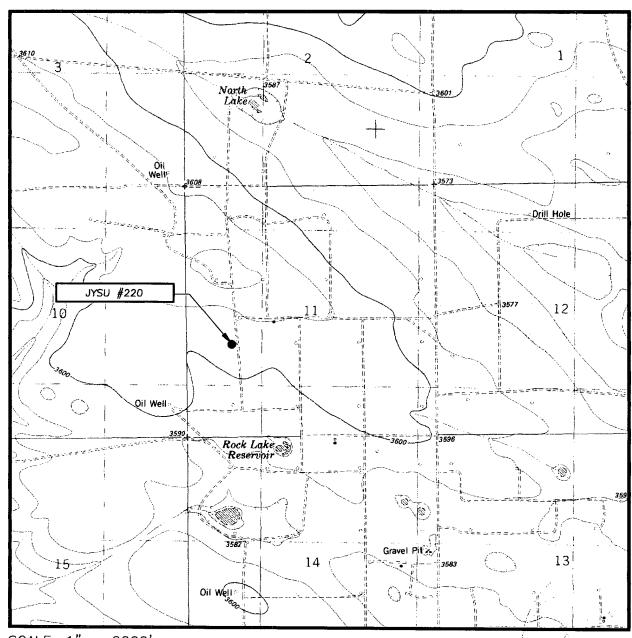
SEC. 11 TV	WP. <u>22-S</u> RGE.	35-E
SURVEY	N.M.P.M.	
COUNTY	LEA	
DESCRIPTION	1942' FSL &	955' FWL
ELEVATION	3602'	
OPERATOR	MELROS OPERATING CO	E)MPANY
LEASE	JYSU	



PROVIDING SURVEYING SERVICES
SINCE 1946
OHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 86240
(505) 393-3117



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

OIL CENTER, N.M.

CONTOUR INTERVAL: OIL CENTER, N.M. - 10'

SEC. 11 T	WP. <u>22-S</u>	RGE.	. <u>35 –</u>	<u>E</u>
SURVEY	N.M.P	ν.М		
COUNTY	LEA	١		
DESCRIPTION	1942' FSL	_ &	955'	FWL
ELEVATION		502'		
OPERATOR	MEL OPERATING	ROS G CO	SE DMPAN	ΙΥ
LEASE	JYS	U		
U.S.G.S. TOP	OGRAPHIC	MAF)	



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