<u>District I</u>. 1625 N. French Dr., Hobbs, NM 88240 District II

District III

District III

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

## **AMENDED**

Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Is pit or below-grade tan	ade Tank Registration or Clos k covered by a "general plan"? Yes ☐ I or below-grade tank ☐ Closure of a pit or below-	No ⊠
Operator: COG Operating LLC Te	lephone: 432-685-4372 e-mail add	iress: <u>dkuykendall@conchoresourses.com</u>
Address: 550 W. Texas Ave., Suite 1300 Midland, TX 79701		
Facility or well name: Prohibition "12" Fed #4 API #: 30-02	.5-37227U/L or Qtr/Qtr L Sec 12 T	22S R 32E
County: <u>Lea</u> Latitude 32'24' 16.3" N Longitude 103'38' 04.	<u>1"W</u> NAD: 1927 ☐ 1983 ☐ Surface Owner Fe	ederal 🛭 State 🗌 Private 🗌 Indian 🗌
<u>Pit</u>	Below-grade tank	
Type: Drilling 🛭 Production 🗌 Disposal 🗌	Volume:bbl Type of fluid:	
Workover	Construction material:	
Lined 🛮 Unlined 🗌	Double-walled, with leak detection? Yes  If not, explain why not.	
Liner type: Synthetic ☑ Thickness 12 mil Clay ☐		
Pit Volume 15M bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) 360'	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more X	( 0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No X	( 0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more X	( 0 points) 0
	Ranking Score (Total Points)	0 points
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Inc.	licate disposal location: (check the onsite box if

f this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if
our are burying in place) onsite 🗌 offsite 🔲 If offsite, name of facility
emediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results. (5)
attach soil sample results and a diagram of sample locations and excavations.
Additional Comments:
•
hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .
Date: 5/16/05
Printed Name/Title Diane Kuykendall, Regulatory Analyst Signature 1 1 Company Signature 1
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or equilibrium.
PAUL F. KAUTZ  Approval: MAY 1 8 2005  Printed Name/Title PETROLEUM ENGINEED Signature  Date:
Tinted Name/Title PFTROLETIAN ENGINICED Signature Date: