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Submit to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

APPLICATION FOR PERMIT	TO DRILL, RE-	ENTER, DE	EPEN,	PLUGBAC	CK, OR AD	D A ZONE	
¹ Operator Name a Pride Energy Company PO Box 701950	and Address			151323 🖌	² OGRID Numbe	er	
Tulsa, OK 74170-1950				ى -025 – 30	³ API Number 37248		
³ Property Code 24592	' Property Unit	Name			16 / We	II No.	
⁹ Proposed Pool 1 Four Lakes Devonian	•				sed Pool 2		
	⁷ Surface		es Upper Penn	- <u>, , , , , , , , , , , , , , , , , , ,</u>	. =:		
UL or lot no. Section Township Range	Lot Idn Feet fre		outh line	Feet from the	East/West line	County	
J 2 12S 34E	1,8			1,980	East	Lea	
	ed Bottom Hole Loca			face			
UL or lot no. Section Township Range	Lot Idn Feet fro	om the North/Sou	uth line	Feet from the	East/West line County		
	Additional We	ll Informatio	n	k	· ·	L	
¹¹ Work Type Code ¹² Well Type Code N O						15 Ground Level Elevation	
¹⁶ Multiple ¹⁷ Proposed Depth		nation	19 Contractor		20 Spud Date		
No 13,000		onian		nknown		ASAP	
Depth to Groundwater Less than 50'	Distance from nearest free	h water well Within ½	/ mile	Distance from			
Pit: Liner: Synthetic 🛛 12 mils thick Clay	Pit Volume: 24,000 bl		rilling Metho	 >d:		1,000' or more	
Closed-Loop System			-		sel/Oil-based	Gas/Air	
²¹ J	Proposed Casing a	nd Cement P	rogram				
Hole Size Casing Size	Casing weight/foot	Setting Dep		Sacks of Cen	nent	Estimated TOC	
17 ½" 13 3/8"	48#	350'			Surface		
12 ¹ /4" 9 5/8"	36# & 40#	4,200'	,	1,425		Surface	
7 7/8" 5 ½"	17# P-110	13,000	,	1,200		4,000'	
		15,000	13,000 1,200		4,000		
²² Describe the proposed program. If this application is Describe the blowout prevention program, if any. Use a (See Drilling Prognosis Attached)	s to DEEPEN or PLUG BA	CK; give the data	on the prese	nt productive zor	ne and proposed	new productive zone.	
²³ I hereby certify that the information given above is tru best of my knowledge and belief. I further certify that	OIL CONSERVATION DIVISION						
constructed according to NMOCD guidelines X , a g an (attached) alternative OCD-approved plan .	Approved by:						
Printed name: John W. Pride	Title: PETROL FUM FNGINFER						
Title: President of Pride Oil & Gas Co., Inc. as General F	Partner of Pride Energy	Approval Date: Expiration Date:					
		M	IAY 18	2005			
Company		1*1		2000			
E-mail Address: johnp@pride-energy.com		I*I		2000			

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DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number		Pool Code			Pool Name						
30-025 -	30-025 <i>-37248</i>		76920			Four Lakes Devonian (1948)			umber			
	Property Code		Property Name					16				
24592			SOUTH FOUR LAKES UNIT Operator Name					······	Eleva			
OGRID No												
151323	151323 PRIDE ENERGY COMPANY 4146'							<u> </u>				
Surface Location												
UL or lot No.	Section	Township	Range	Lot Idn	Feet from	he	North/South line	Feet from the	East/West line	County		
J	2	12 S	34 E		1850		SOUTH	1980	EAST	LEA		
Bottom Hole Location If Different From Surface												
UL or lot No.	Section	Township	Range	Lot Idn	Feet from		North/South line	Feet from the	East/West line	County		
Dedicated Acre	s Joint (or Infill C	onsolidation	Code Ord	ler No.							
160				ł								
160			COLONED		COMPLETI		UNTIL ALL INTE	RESTS HAVE B	EEN CONSOLID	ATED		
NO ALLO	OWABLE	MILL BE A	NON-STAN	IDARD IIN	IT HAS B	EEN	APPROVED BY	THE DIVISION				
			NON-SIA		11 mio 2.]		
								OPERAT	OPERATOR CERTIFICATION			
						1		I hereby certify the the information				
				1				contained herein is true and complete to the				
								best of my knowledge and belief.				
						1						
								Ann W. Mide				
		ł				ļ	· · · · · · · · · · · · · · · · · · ·	Signature		[]		
				+		+.		John W	. Pride			
						1	(<u>\$</u>	Printed NamePres. of Pride Oil &				
		1				1			Gas Co., Inc. as General Par			
		ļ		ł		ļ	Converte S		ide Energy	Company		
						ļ			May 13, 2005,/			
		1					2. °		Date			
		!						SURVEY	OR CERTIFICA	TION		
		<u> </u>				1			ly that the well loce			
		T F		1		i			vas plotted from fie s made by me or			
		1		Lat — N3	i3*18'20.1" W103*28'45.:	2"		supervison a	and that the same	is true and		
				Long – I	W103 20 43.	- 1		correct to t	he best of my bel	rief.		
							— 1980' ————		AY 9 2005			
		1				ł		Date Survey	ARY L. JONES			
11								Signature &	Seel of Star			
		+ I		Τ				Professions	1 surveyor			
		1			850' -	1		\mathbb{K}/\mathcal{I}	$X(\mathcal{H})$			
		1			181	I		IL ER.		M		
		1		1		1		I stu	No. 537			
		1				1				s 7977		
		1						Ceruinates	POFESSIONAL LAND			
		1				<u></u>			ASIN SURVEY S]		



Pride Energy Company Procedure South Four Lakes Unit #16 Section 2-T12S-R34E 1,850' fsl & 1,980' fel Lea County, NM

Pride Energy Company POB 701950 2250 East 73rd Street, Suite 550 Tulsa, OK 74170 918 524 9200 office 918 524 9292 fax

May 2, 2005

Project: Drill well to 13,000' and test Devonian formation.

String	Diameter'	Weight	Depth
Surface Casing	13-3/8"	48 ppf	350'
Intermediate Casing	9-5/8"	36,40 ppf	4,200'
Production Casing	5-1/2"	17 ppf	13,200'

Procedure:

- 1. Grade & build road and location. Dig and board a cellar around the well. Drill mouse hole & rat hole.
- 2. Rig-up a rotary drilling rig.
- 3. Run a $17\frac{1}{2}$ " rock bit and drill 350'.
- 4. Run 13³/₈" casing to 350' & cement w/ 385 sx cmt.
- 5. Run a $12\frac{1}{4}$ " rock bit and drill to 4,200'.
- 6. Run 95%" casing to 4,200' and cement in w/ 1,425 sx cmt. Circ cmt to surface.
- 7. Run an 7^{*}/₈" bit and drill to 13,000'.
- 8. Condition the mud. Run laterolog, gamma-ray, neutron, density and pe logs. Note: pe for a good zone 1.8 to 2.0,<2.5.
- 9. Run 13,000' of 17ppf, 5¹/₂", P-110, 8rd, LT&C casing for casing or tubing treating.
- 10. Cement to above 4,000', flush with 4% KC1 water. Rig-down and clean the location.
- 11. Run a gr and cement bond log.
- 12. Rig-up a work-over rig. Run a packer w/ on/off tool and 12,550' of 27/8" 6.5 ppf, N-80 tubing.
- 13. Install the tree. Swab the fluid level to 5000'. Perforate at ______(determine after logging). Attempt to swab dry.
- 14. Acidize w/ _____ gals 15% HCL.
- 15. Production Test.



