

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use 'APPLICATION FOR PERMIT' for such proposals

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

5. Lease Designation and Serial No.
 NMNM 4039B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Will 693 LTD #4

9. API Well No.
 30-041-20848

10. Field and Pool, or Exploratory Area
 Mines and Abo
 Vada Penn

11. County or Parish, State
 Roosevelt, County

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 TIPTON OIL & GAS ACQUISITIONS

2. Address Telephone No.
 P.O. BOX 1234, LOVINGTON, NM 88260 505-396-2114

3. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1830' FSL & 1900' FEL, Sec. 34, T8S, R35E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | <input checked="" type="checkbox"/> Abandonment ZONE <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
 2/7/05 - 2/14/05

- POOH with rods & tbg. PU csg. scraper & bit. RIH to bottom. POOH w/tbg. casing scraper & bit.
- PU plug and pkr. RIH with tbg. Set pkr. below the Abo perfs and just above the Bo-C @ 9740'±. Made 3 swab runs with no fluid level, no fluid to surface. SI overnight. Check psi tbg. 10#, csg. 50#. Made one swab run, no fluid level, no fluid to surface.
- Unset pkr. PUH. Set plug @ 9046'. PUH and set pkr. @ 8826'.
- Acidize Abo with 2000 gals. 15% DI NeFe.
- Unset pkr. RIH, wash over plug. Retrieve plug. POOH with tbg. SD.
- RU wireline. RIH with CIBP and set @ 9700' Cap with 35' cement. RD wireline.
- PU production tbg. RIH. RU swab and make 3 swab runs, no fluid level or fluid to surface. SI.
- ADL tbg. & csg. Psi 15#. Make swab run, no fluid level or fluid to surface. SI.
- RU pump truck and pump 165 gals. IPA followed with 80 bbls. 2% KCl. SI. ADL tbg. Psi 5#, csg. Psi 30#. Blow down. Swab 1st run, fluid level @ 8200', 2 bbls. return @ 100% oil. 2nd run fluid level @ 8300', 2 bbls. return @ 100% oil.
- RD swab. RIH with 2 7/8 tbg. and set @ 9175'. RIH with rods and pump.
- Returned to production

ACCEPTED FOR RECORD
 MAY 17 2005
 LES BABYAK
 PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Debbie McKelvey for Title Ryan Tipton (Principal) by Debbie McKelvey, Agent Date 5/12/05

(This space for Federal or State office use)

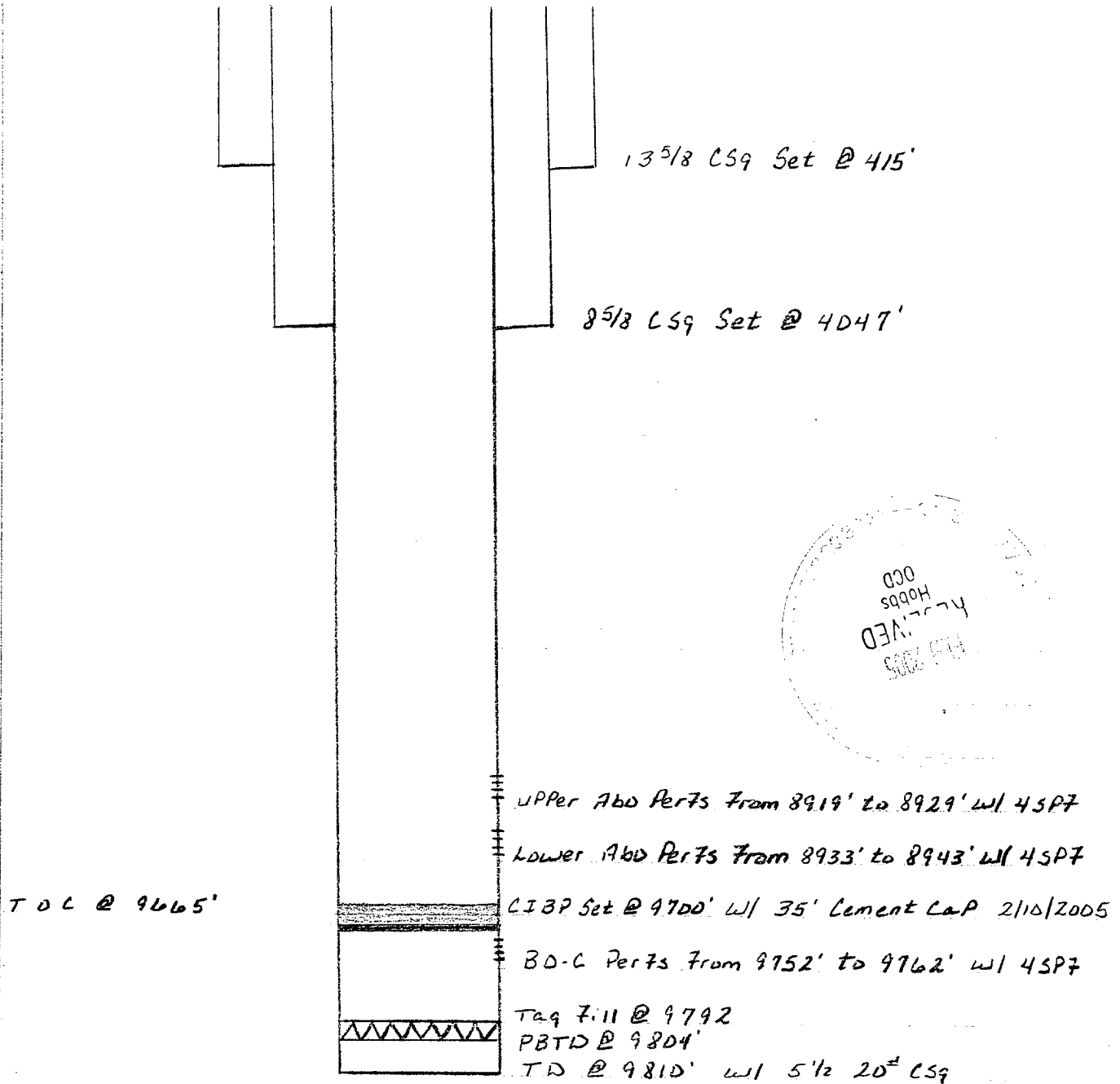
Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

21A Vada Penn

GMR Resources

Well 693 LTD #4
Unit J Sec 34-R35E-T8S
Roosevelt County New Mex.
API #30-041-20848
183075L 19007EL



Pumping Unit Status
LDFKin C456 DB
w/ 46" stroke in SH
Running 2 SPM