Subtitit 3 Copies To Appropriate District	State of New Mexico			Form C-103	
Office District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District 11	OH COMERNI	, , (T) ()) I	DIMITION	30-025-36364	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type	of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE	FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 14141 67303			6. State Oil & Ga	is Lease No.
87505				NMLC-029409A	TV is Assessed NI
(DO NOT USE THIS FORM FOR PROP	FICES AND REPORTS OF OSALS TO DRILL OR TO DEER		IG BACK TO A	/. Lease Name of	r Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Pearsall AX	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 8	
2. Name of Operator Mack Energy Corporation				9. OGRID Number 013837	
3. Address of Operator				I 0. Pool name or Wildcat	
P. O. Box 960 Artesia, NM 88211-0960			Maljamar GB SA		
4. Well Location					
Unit Letter L 2310 feet from the South line and 990 feet from the West line					
Section 33 Township 17S Range 32E NMPM County Lea					
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3904' GR					
Pit or Below-grade Tank Application or Closure					
Pit type Drilling Depth Groundwater 232' Distance from nearest fresh water well 1 mile Distance from nearest surface water 1 mile					
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF I	NTENTION TO:		l SUE	BSEQUENT RE	PORT OF
PERFORM REMEDIAL WORK	ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO				ALTERING CASING
TEMPORARILY ABANDON					P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	<u> </u>	
OTHER:			OTHER: Pit Clo	sure	🛛
13. Describe proposed or com	pleted operations. (Clearly	state all p	ertinent details, an	nd give pertinent dat	es, including estimated date
or recompletion.	vork). SEE RULE 1103. F	or Muitipi	e Completions: At	itach wellbore diagr	am of proposed completion
On March 28, 2005 Allstate Environmental Services started closure procedures. Closure of the pits was completed May 4, 2005.					
			•	F	, , , , , , , , , , , , , , , , , , ,
Attachments:					
Closure summary Diagram of well site and pit locat	rion				722320
Diagram of wen site and pit local				6102	30.30
				/65	
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				X40,	68799,60
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I handha andifadhadha info					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan					
SIGNATURE Deny W.			oduction Clerk	_ , (DATE 5/18/2005
				anarougam co	
Type or print name Jerry W. Sher. For State Use OnI	- 1 E	-mail addr	ess: Jerrys@macke	energycorp.com	Telephone No. (505)748-1288
	1) 1				MAY 1 9 2005
APPROVED BY:	v. wink	тіт ОС F	IELD REPRESEN	TATIVE II/STAFF	MANAGER
Conditions of Approval (if any):					

Closure Summary

Pursuant to <u>Pit and Below-Grade Tank Guidelines</u> as published November 1, 2004 by the New Mexico Oil Conservation Division.

Allstate Environmental Services was contracted by Mack Energy Corp. to commence closure activities of the drilling pits at the Pearsall AX #8 lease in Lea County on March 28, 2005. As described in the Form C-103 for the Pearsall A#1 lease, the fluids in the pit were removed and disposed of. The contents were then stiffened and buried per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. Closure of the pits was completed May 4, 2005.

Mack Energy Pit Closure Site Sketch

