Subtitit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District 11	011 0011077711 7701	* ~ * * * * * * * * * * * * * * * * * *	WELL API NO. 30-025-36502
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505			NMLC-059001
	ICES AND REPORTS ON WELLS SSALS TO DRILL OR TO DEEPEN OR PL		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Pearsall A
PROPOSALS.)  1. Type of Well: Oil Well			8. Well Number 1
2. Name of Operator			9. OGRID Number
Mack Energy Corporation			013837
3. Address of Operator		I 0. Pool name or Wildcat	
4. Well Location	x 960 Artesia, NM 88211-0960		Maljamar Graburg-San Andres
Unit Letter j 1650 feet from the South line and 2310 feet from the East line			
Section 33 Township 17S Range 32E NMPM County Lea			
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3908' GR			
Pit or Below-grade Tank Application or Closure   Pit type Drilling Depth Groundwater 232' Distance from nearest fresh water well 1 mile Distance from nearest surface water 1 mile			
10			
The Lance Truckness. Intil Delow-Grade Tank. Volume DD1s; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK			
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME	NT JOB
OTHER: OTHER: Pit Closure			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
On March 28, 2005 Allstate Environmental Services started closure procedures. Closure of the pits was completed May 4, 2005.			
Attachments:			
Closure summary	•		
Diagram of well site and pit locat	ion		0617181920
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		· / C	Reaches 9
	<i>:</i>	/ /*	o labs III
			e 000 NV
			( S = 60°)
			ES1-1805
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Jeny W.	Menal TITLE Pr	oduction Clerk	DATE_5/17/2005
Type or print name Jerry W. Sherrell  E-mail address: jerrys@mackenergycorp.com  Telephone No. (505)748-1288			
For State Use OnI			
MAY 1 9 2005			
APPROVED BY: Hay W-WW TITLE DATE  Conditions of Approval (if any)			

## **Closure Summary**

Pursuant to <u>Pit and Below-Grade Tank Guidelines</u> as published November 1, 2004 by the New Mexico Oil Conservation Division.

Allstate Environmental Services was contracted by Mack Energy Corp. to commence closure activities of the drilling pits at the Pearsall A #1 lease in Lea County on March 28, 2005. As described in the Form C-103 for the Pearsall A#1 lease, the fluids in the pit were removed and disposed of. The contents were then stiffened and buried per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. Closure of the pits was completed May 4, 2005.

## Mack Energy Pit Closure Site Sketch Pearsall A#1 Lease May 5, 2005



