

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32807
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1113-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	203
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3977' GR	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>F</u> : <u>1913</u> Feet From The <u>NORTH</u> Line and <u>2476</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ PMP SANDLOCK

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-28-05: MIRU REV UNIT. MIRU 2 POOL FRAC TANKS. MIRU PU. REMOVE HEAD. UNSEAT PMP. RU TO PULL RDS. REL TAC. TOH W/40 JTS 2 7/8" PROD TBG TO 3502.  
3-01-05: TIH W/BIT, 2 7/8" TBG. TAG UP @ 4815 W/157 JTS 2 7/8" TBG. C/O TO 4830. TIH W/PKR, SN, & TBG TO 4160. SET PKR @ 4160.  
3-02-05: REL PKR. TIH W/DUMP VALVE, TBG, & TAC TO 4222. TIH W/STRAINER NIPPLE, PMP & RODS.  
3-03-05: PUMP & TEST FLOW LINE TO 175#. GOOD. RIG DOWN.  
FINAL REPORT

**ADDITIONAL WORK:**

5-10-05: MIRU RU. KILL WELL.  
5-11-05: LD LINER & RODS. LEFT IN HOLE 1 3/4" ROD, K-BARS, PMP. WELL ON VAC. REL TAC. SWAB TBG DOWN. TOH W/TBG TO FISH. LD PARTED ROD. PU BIT & 138 JTS 2 7/8" TBG TO 4220.  
5-12-05: LOWER BIT TO TAG @ 4806. PU SWIVEL. C/O TO 4830. (24' OF FILL) PU BHA & 128 JTS 2 7/8" TBG. TIH W/PKR, SN, 136 JTS 2 7/8" TBG TO 4166. LOAD & TEST BACKSIDE TO 500#. GOOD.  
5-13-05: PMP PROP-LOCK IN 5 1/2" CSG PERF INTERVALS 4263-4688.  
5-16-05: TIH W/BIT & TBG TO TAG FILL @ 4825. C/O 5' OF FILL (PBD @ 4830). PU DUMP VALVE, PROD TBG, TAC. SET @ 4225. TAC SET W/12 POINTS. SN @ 4637, BTM OF DUMP VALVE @ 4726'.  
5-17-05: TIH W/STRAINER NIPPLE, DCI PUMP & RODS. LOAD & TEST TBG TO 500#. GOOD. HANG WELL ON. STROKE PMP W/UNIT-GOOD PMP ACTION. RIG DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Denise Pinkerton*

TITLE

Regulatory Specialist

DATE 5/18/2005

TYPE OR PRINT NAME

Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED

*Harry W. Wink*

OC FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 20 2005