

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P.O. Box Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32807
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1113-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	203
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3977' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL  GAS WELL  OTHER

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
15 SMITH RD, MIDLAND, TX 79705

4. Well Location  
Unit Letter F : 1913 Feet From The NORTH Line and 2476 Feet From The WEST Line  
Section 6 Township 18-S Range 35-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

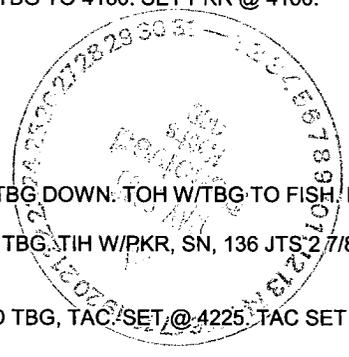
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> PMP SANDLOCK

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-28-05: MIRU REV UNIT. MIRU 2 POOL FRAC TANKS. MIRU PU. REMOVE HEAD. UNSEAT PMP. RU TO PULL RDS. REL TAC. TOH W/40 JTS 2 7/8" PROD TBG TO 3502.  
3-01-05: TIH W/BIT, 2 7/8" TBG. TAG UP @ 4815 W/157 JTS 2 7/8" TBG. C/O TO 4830. TIH W/PKR, SN, & TBG TO 4160. SET PKR @ 4160.  
3-02-05: REL PKR. TIH W/DUMP VALVE, TBG, & TAC TO 4222. TIH W/STRAINER NIPPLE, PMP & RODS.  
3-03-05: PUMP & TEST FLOW LINE TO 175#. GOOD. RIG DOWN. FINAL REPORT

ADDITIONAL WORK:

5-10-05: MIRU RU. KILL WELL.  
5-11-05: LD LINER & RODS. LEFT IN HOLE 1 3/4" ROD, K-BARS, PMP. WELL ON VAC. REL TAC. SWAB TBG DOWN. TOH W/TBG TO FISH. LD PARTED ROD. PU BIT & 138 JTS 2 7/8" TBG TO 4220.  
5-12-05: LOWER BIT TO TAG @ 4806. PU SWIVEL. C/O TO 4830. (24' OF FILL) PU BHA & 128 JTS 2 7/8" TBG. TIH W/PKR, SN, 136 JTS 2 7/8" TBG TO 4166. LOAD & TEST BACKSIDE TO 500#. GOOD.  
5-13-05: PMP PROP-LOCK IN 5 1/2" CSG PERF INTERVALS 4263-4688.  
5-16-05: TIH W/BIT & TBG TO TAG FILL @ 4825. C/O 5' OF FILL (PBTD @ 4830). PU DUMP VALVE, PROD TBG, TAC. SET @ 4225. TAC SET W/12 POINTS. SN @ 4637, BTM OF DUMP VALVE @ 4726'.  
5-17-05: TIH W/STRAINER NIPPLE, DCI PUMP & RODS. LOAD & TEST TBG TO 500#. GOOD. HANG WELL ON. STROKE PMP W/UNIT-GOOD PMP ACTION. RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 5/18/2005  
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)  
APPROVED Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 20 2005  
CONDITIONS OF APPROVAL, IF ANY: