

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00369
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lea CL State NCT A
8. Well Number 1
9. OGRID Number 169355
10. Pool name or Wildcat North Anderson Ranch-Cisco Canyon

4. Well Location Unit Letter <u>G</u> : <u>2651</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>2</u> Township <u>16S</u> Range <u>32E</u> NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type <u>Steel</u> Depth to Groundwater <u>200'</u> Distance from nearest fresh water well <u>>1000'</u> Distance from nearest surface water <u>>1000'</u>
Pit Liner Thickness: <u>mil</u> Below-Grade Tank: Volume <u>bbls</u> ; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PANDA ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RIH and tag cement plug.
2. Circulate hole w/ 9 ppg mud.
3. Cut and retrieve 7" casing at +/-5000' and POOH.
4. Set 150' balanced cement plug from 4925' to 5075'. WOC and tag.
5. Set 150' balanced cement plug from 4124' to 4274'. WOC and tag. This plug covers the 9-5/8" casing shoe at 4199'.
6. Set 100' balanced cement plug at 2358' to 2458'. WOC and tag.
7. Set 150' balanced cement plug at 543' to 693'. WOC and tag. This plug covers the 13-3/8" casing shoe at 618'.
8. Pump 60' cement surface plug. WOC. Cut wellhead off 3' BGL. Set dry hole marker. Restore location.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie Slack for Seyi Hami TITLE Engineer DATE 05/17/05

Type or print name
For State Use Only

Oilfield Representative II/STAFF MANAGER Telephone No.

APPROVED BY: Larry W. Wink TITLE DATE MAY 20 2005
Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Lea CL State NCT A 1		Field: North Anderson Ranch	
Location: Sec. 2, T16S, R32E, 2651' FNL, 1650' FEL		County: Lea	State: NM
Elevation: GR- 4292', KB- 4308'		Spud Date: 9/13/1956	Compl Date: 8/1/1958
API#: 30-025-00369	Prepared by: Seyi Harris	Date: 05/02/05	Rev:

☒ PROPOSED ☐ CURRENT

13-3/8", 48# S40 csg @ 618'

Cmt'd w/ 700 sx cmt
circ'd

9-5/8" 36# S80 & J55 csg @ 4199'

Cmt'd w/ 2550 sx cmt
circ'd

Cmt Plug @ 5100-5519'

Cmt Plug @ 5532-5549'

TOC @ 7535'

Top Liner Hanger @ 9568'
10 Jts 5" 15# N80 csg liner

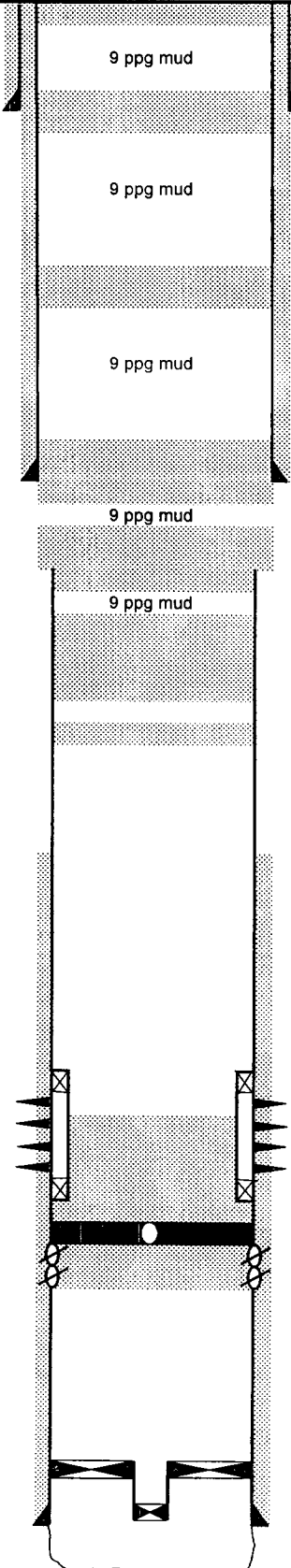
Cmt plug @ 9700-836'

Bottom Liner Hanger @ 9882'

CICR @ 10380'
Tag cement plug @ 9836'

7" 23 & 26# Gr S95 & N80 SS csg @ 13368'

Cmt'd w/ 1385 sx cmt



Proposed:

Set 60' cement plug at surface.
WOC. Cut wellhead off 3' BGL. Restore Location

Proposed:

Set 150' cement plug from 543' to 693'

Proposed:

Set 100' cement plug from 2358' to 2458'

Proposed:

Set 150' cement plug from 4124' to 4274'

Proposed:

Cut 7" casing @ +/- 5000' and POOH
Set 150' cement plug from 4925' to 5075'

Wolfcamp Perfs (Abandoned in Mar 1966)

9628-664'
9690-774'
9798-808'
9828-842'

Cisco Canyon Perfs (Squeezed)

10,485-10,493' (Sqz'd Aug 1990)
10,506-10,510' (Sqz'd Nov 1984)

Baker model "D" Packer & Packer Plug Set @ 13095'

(Devonian OH completion abandoned in Nov 1984)

TD: 13395'

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