

DISTRICT I,

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025- <del>20329</del> 20249
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-270
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	46
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-4005'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>N</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-4005'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ISOLATE SECTION IN OPEN HOLE LATERAL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-03-05: MIRU. SET PIPE RACKS & WS, 198 JTS 2 7/8". PU SHOE. CUT 6" FROM BTM, 3 3/4" JARS, DC'S ON 180 JTS 2 7/8" WS. TAG CIBP @ 5715. INSTL STRIPPER HEAD.  
5-04-05: DRILLED IN CIBP @ 5715. TURN LOOSE CIRC. TIH W/80 JTS 2 7/8" WS TO 2500' FOR KILL STRING.  
5-05-05: PU BIT, X-O SUB, & 185 JTS 2 7/8" WS TO END OF LATERAL @ 8237. NO FILL. TOH W/WS. WORK BIT & CLEAN UP. LD TBG. TIH W/80 JTS 2 7/8" WS. TOW - 5789. BOW - 5799. END OF LATERAL - 8237. TO ISOLATE VGSAU INTERVAL (OH PKR @ 5895, TOP PKR @ 5709 IN CSG).  
5-06-05: TIH W/PKR, TBG, & SN. SET PKR. RU SWAB. KB CORRECTION 6.00'. 183 JTS 2 7/8" TBG 5700.22'. SN @ 5707.  
5-09-05: RU SWAB. REL PKR & TOH W/TBG. TIH W/80 JTS 2 7/8" TBG.  
5-10-05: WELL PRESS-0#. TIH W/BIT, TBG., WORK BIT THRU WINDOW. WORK MILL @ 5789 TO 5799. CLEAN UP. TIH TO 5932 W/BIT & TO 5898' W/MILL. NO DRAG. PU PKR & TBG TO 1294.  
5-11-05: TI W/146 JTS 2 7/8" TBG. SET PKR. TEST CSG TO 500#-15 MINS - GOOD. RU SWAB. SN @ 5696. PROFILE NIPPLE @ 5698. PKR @ 5706. MIDDLE OF 4 1/4" OPEN HOLE PKR SET @ 5865.  
5-12-05: RU SWAB. INSTL HANGER FLANGE. SET W/10,000# TENSION. PULLED INTO PKR. TEST CSG TO 500#. GOOD. RIG DOWN. FINAL REPORT

\*\*\*\*ADDITIONAL INFORMATION\*\*\*\*

5-17-05: MIRU CTU. TEST CT BOP TO 3300# . TAG UP @ 5864'. TRIED TO WORK TOOL IN. CONTINUE TO 6410. INCR RATE TO 1.39 BPM. WH PREE-300#. CIRC PRESS-4800#. ACID ON FORMATION. CONTINUE TO 7008'. START FLUSH @ 6195'. 1.35 BPM. RIG DOWN CTU. TOTAL FLUID PMPD-1006 BBLs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 5/18/2005  
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE  
CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER

DATE MAY 20 2005 ver 1.0