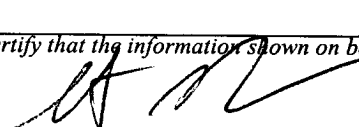


Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-21867 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. B-244-1
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER BACK RESVR. ☒ OTHER RE-ENTRY		7. Lease Name or Unit Agreement Name H T ORCUTT (NCT-H)
2. Name of Operator LEWIS B. BURLESON, INC.		8. Well No. 2
3. Address of Operator P.O. BOX 2479 MIDLAND, TEXAS 79702		9. Pool name or Wildcat SKAGGS (DRINKARD)
4. Well Location Unit Letter C : 990 Feet From The N Line and 1800 Feet From The W Line Section 11 Township 20S Range 37E NMPM LEA County		
10. Date Spudded 10/21/1997	11. Date T.D. Reached 11/07/1997	12. Date Compl. (Ready to Prod.) 05/01/2005
13. Elevations (DF& RKB, RT, GR, etc.) 3608		14. Elev. Casinghead
15. Total Depth 6880	16. Plug Back T.D. 6840	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By X		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name DRINKARD 6780-6840		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run SEE ORIGINAL		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8	24	1403
5-1/2	14	6727
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
4"	6435	6880
26. Perforation record (interval, size, and number) 6780-6840 24 HOLES		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
6780-6840		ACID 4000
28. PRODUCTION		
Date First Production 05/01/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 1-1/2 rwbc
		Well Status (Prod. or Shut-in) PROD
Date of Test 05/01/2005	Hours Tested 24	Choke Size
		Prod'n For Test Period
		Oil - Bbl 25
		Gas - MCF 110
		Water - Bbl. 86
		Gas - Oil Ratio 4400:1
Flow Tubing Press. N/A	Casing Pressure 45	Calculated 24-Hour Rate
		Oil - Bbl. 25
		Gas - MCF 110
		Water - Bbl. 86
		Oil Gravity - API - (Corr.) 38
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.		
Signature 		Printed Name STEVEN L. BURLESON Title VICE-PRESIDENT
E-mail Address GEOTTECH@PRODIGY.NET		Date 05/16/2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6780	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1466	1466	SAND AND RED BEDS
1466	3875	2409	SAND AND ANHYDRITE
3875	6880	3005	DOLOMITE