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FORM 3160-4  
(July 1992)

SUBMIT IN DUPLICATE\*  
(See other in-  
structions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995  
5. LEASE DESIGNATION AND SERIAL NO.  
NM 53926  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK

OIL ☐  
WRT.I.

GAS ☒  
WRT.I.

DRY ☐

1b. TYPE OF WELL

NEW  
WELL ☐

WORK  
OVER ☒

DEEPEN ☐

PLUG  
BACK ☐

DIFF  
RESVR. ☒

Other

2. NAME OF OPERATOR

SG INTERESTS I LTD, c/o Sagle & Schwab Energy Resources

3. ADDRESS AND TELEPHONE NO.

PO Box 2677, Durango, CO 81302 (970) 259-2701

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)

At Surface

465' FSL, 1785' FEL (SWSE) Sec 3-T20N-R6W

At top prod. interval reported below

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

CORRALES #1

9. API WELL NO.

30-031-20892

10. FIELD AND POOL OR WILDCAT

Pot Mesa/Corrales Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 3-T20N-R6W

At total depth

Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

McKinley

13. STATE

NM

15. DATE SPUDDED

Recomplete

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

4/23/04

18. ELEVATIONS (DE, RKB, RT, GR, ETC.)\*

20. TOTAL DEPTH, MD & TVD

MD 3223' TVD

21. PLUG, BACK T.D., MD & TVD

MD 764' TVD

22. IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

Fruitland Coal 703'-726'

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/DCL 817' to Surface

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	23#	108'	12-1/4"	Surface, 95 cf	
5-1/2" J-55	14#	3197'	7-7/8"	497', 380 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	734', SN @ 703'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
New Perfor.		
703'-709'	4 spf	3-1/8" csg gun
720'-726'	4 spf	3-1/8" csg gun
Total 48 holes		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
703'-709'	600 gal 15% HCl/Fe acid
720'-726'	Frac w/Delta 140 w/sandwedge, 307 B/fluid,
	15,360# 20/40 Brady sand

33.\* PRODUCTION

20# Delta 140 frac fluid w/sandwedge; 122,255# 20/40 Brady Sand.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Pumping					Shut in/WO hookup	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.		GAS-OIL RATIO
5/27/04	24			0	10-15	20-25		n/a
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS—MCF.	WATER—BBL.		OIL GRAVITY-API (CORR.)	
n/a	30		0	10-15	20-25		n/a	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Chad Bridge, Pumper

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Marcia Stewart

TITLE Agent for SG Interests I Ltd

DATE

6/11/04

(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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JUN 30 2004

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

### 38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	700'	726'	No cores were taken; no DST's were run.			
Pictured Cliffs	734'	795'				