

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1900' FSL & 900' FEL, NW/4 SE/4 SEC 01-31N-06W

5. Lease Designation and Serial No.
SF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #240

9. API Well No.
30-039-25031

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
	Plugging Back
	Casing Repair
Final Abandonment	Altering Casing
	Other <u>Install Pumping Unit & artificial lift</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-09-2005 Begin MIRU, SD till 4/11/2005.

04-11-2005 RU Tefteller, RIH w/ 1.906 GR to 3118', POH, RIH w/ 1.81" BP x 5K shear disc & set in 1.81" F-nipple, POH, load 2 3/4" tbg w/ prod water & test 1050#, 5 min= 1000#, 10 min= 950#, 15 min= 900#, no visible leaks @ surface, BO press, RIH & equalize plug, POOH, RIH & retrieve plug. RD Tefteller, complete RU, ND tree, NU BOP, RU floor & tongs. Pull tbg hanger, check for fill, tag 15' in. Estimate top of fill @ 3181', establish circ w/ 12 bph mist. CO to 3193', had 5K to 30K drag coming up, bypass air. Pull 2 3/4" tbg up in 7", SDFN, release crew.

04-12-2005 TIH from LT to 3081', est circ w/ 12 bph mist. CO to 3190', pulling 5k to 15k over coming up. Continue to work pipe, still dragging, tally on TOOH, 100 jts tbg = 3128.67', 1.81" "F" nipple = 0.92", 1 jt tbg = 31.13', 1/2" MS = 0.72", total tally on 2 1/2" prod string = 3161.44', tbg looks good, no signs of scale. TIH w/ 4 3/4" tooth bit @ 3072', bit take a little weight & fall, acts like were knocking off alum plugs, pull BHA up in 7", PU swivel off rack & hang in derrick, SIWFB, release crew.

Continue on Back

ACCEPTED FOR RECORD

MAY 12 2005

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

FARMINGTON FIELD OFFICE
BY Date 4/21/2005

(This space for Federal or State office use)

Approved by

Title

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NYCCHD

04-13-2005 Csg pressure 800 psi, BD to FB tank, TIH from LT, RU power swivel, CO w/ 12 bph mist from 3071' to PBD @ 3190' (24' in on jt 102), circ clean 1 3/4 hr off bottom, RD swivel, pull BHA up in 7" & WOF, TIH & tag @ 3190', TOH, TIH as follows: 2 3/4" MS, 1.78" F-nipple, 101 jts 2 3/4" tbg, tag up 9' out jt 101 @ 3182', made 8' of fill in 2.25 hr, TOH, TIH w/ 4 3/4" bit, tag fill @ 3179', CO to PBD @ 3190' w/ 14 bph mist, pull BHA up in 7", SDFN.

04-14-2005 Csg pressure 800#, BD to FB tank, TIH from LT & tag @ 3188' (2' of fill), RU power swivel, CO to 3193' w/ 14 bph mist, pump 3-5 bbls sweeps, bypass air, pull BHA up in 7". Flow well nat 2 hr, TIH & tag up (1' of fill), pull BHA up in 7". Flow well nat 2 more hrs. TIH & tag up (1' of fill), total of 4 hr nat flow made 2' of fill. CO 2' of fill to PBD @ 3193' w/ 14 bph mist, pump 1-5 bbl sweep, bypass air, TOH, rabbit prod tbg on TIH. Land tbg as follows: 2 3/4", 4.7#, J-55 mud anchor @ 3190', 2 3/4" x 1.78" F-nipple @ 3163', 99 jts 2 3/4", 4.7#, J-55 tbg, 10', 8' & 4' pup jts, 1 jt 2 3/4", 4.7#, J-55 tbg. RD rig floor, ND BOP, NU B-1 adapter & install 2" valve, SDFN.

04-15-2005 Csg pressure 800#, BD to FB tank, NU ratigun & flow T, PU rods & TIH as follows: 6' dip tube, 2 x 1.25 x 8 x 12 RHACZ pump w/ top hold down, 4' pony rod, 125- 3/4" rods, 8'- 6'- 4'- 2' pony rods, 1.25" x 22' PR w/ 1.5" x 10' long liner, install load cell & rod rotator, seat pump, pump jack not lined up w/ well head, load tbg w/ rig pump & test 500# 15 min, bleed off, stroke pump w/ rig & press to 500# 15 min, bleed off press, turn well over to production department, release rig @ 1530 hrs.