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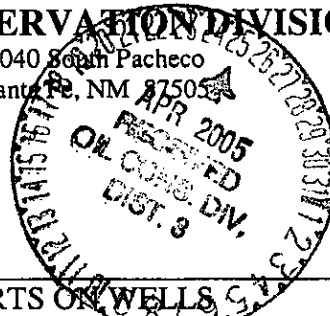
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505



WELL API NO. 30-039-25389
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-50
7. Lease Name or Unit Agreement Name: ROSA UNIT
8. Well No. #32
9. Pool name or Wildcat BLANCO MV/WILDCAT PC

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101	
4. Well Location (Surface) Unit letter <u>H</u> : 1481 feet from the <u>NORTH</u> line & 1035 feet from the <u>EAST</u> line Sec 21-31N-06W RIO ARRIBA, NM	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6316' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER: <u>Well repaired</u>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

08-23-2004 Blow down well, ND WH, NU BOP and offset spool. RU floor, TOO H w/ PC tbgr. ND offset spool. Work donut free from wellhead, work seal assembly out of packer, TOO H, LD 3 jts tubing that had been crimped from last time tbgr run. RU air manifold, lay blow line to blow tank, secure location, SDON

08-24-2004 TIH w/ model "R" pkr plug, TOO H, TIH w/ 7" bridge plug. Set bridge plug above liner top, attempt to pressure test, pressure bleeding off 100 psi in 10 min. Drop stand valve, pressure test tubing, tubing leaking 100 psi in 10 min. TOO H looking for leak in tbgr, could not find leak, secure location, SDON

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: SR. PRODUCTION ANALYST DATE: September 6, 2004

Type or print name TRACY ROSS Telephone No: (918) 573-6254
(This space for State use)

APPROVED BY Chris [Signature] TITLE: SUPERVISOR DISTRICT # 3

APR 25 2005
DATE

Conditions of approval, if any:

08-25-2004 RU Bloomfield Well Service and Hydrotesters: TIH w/ 7" bridge plug, hydrotest tubing in hole to 5000 psi, lay down 2 jts due to tight pins. Set bridge plug above liner hanger, pressure up to 900 psi, bleed down to 600 psi in 10 minutes. Release bridge plug, pull above PC perfs, secure location, SDON

08-26-2004 Finish TOOH w/ 7" bridge plug. TIH w/ 4 1/2" bridge plug, set in top of liner. Pressure test 4 1/2" liner top, held 1000 psi for 30 minutes, no bleed off. TOOH, LD 4 1/2" bridge plug. TIH w/ 7" bridge plug. Pressure test packer and liner top w/ 3 settings of 7" bridge plug, set plug 30' above liner hanger, (same as previous setting), pressure up to 1000 psi, bleed down to 600 psi in 30 minutes, unset and reset bridge plug 3' higher, pressure up to 1000 psi, bleed down to 800 psi in 30 minutes, unset and reset bridge plug 15' higher, pressure up to 1000 psi, no bleed off in 30 minutes. TOOH w/ 7" bridge plug. TIH w/ packer plug plucker, secure location, SDON.

08-27-2004 Finish TIH to pkr plug. Unload water off pkr and plug w/ air. Catch packer plug w/ retrieving head and pull plug, TOOH: TIH w/ muleshoe to 5900', 43' below bottom perf, no fill. Unload well w/ air, brought back small amt of water. TOOH until 58 jts remaining in well. Wait on hydrotester. RU Bloomfield Well Service Hydrotesters. MU redressed seal assembly, TIH w/ 117 jts and space out subs, hydrotest tbg in hole, land tbg, reran total of 175 jts 1 1/2" tbg, 58 jts below seal assembly, 117 jts above seal assembly w/ 10', 6', 4' and 2' subs to space out, 7000#. setting on seal assembly, 175 jts 1 1/2" (5854.92') 2.9#, J-55, EUE tbg w/ mule shoe on bottom @ 5865' and 1.375" SN @ 5830', secure location, SDON

08-28-2004 NU offset spool, install off set rams in BOP. TIH w/ 1 1/2" PC tubing, install new O-ring seals on slave tubing hanger, land tubing, reran 98 jts 1 1/2" (3260.63'), 2.9#, J-55, EUE tbg, landed @ 3273', ran mule shoe on bottom and 1.375" ID SN one jt up @ 3239'. ND BOP, NU WH. RD unit

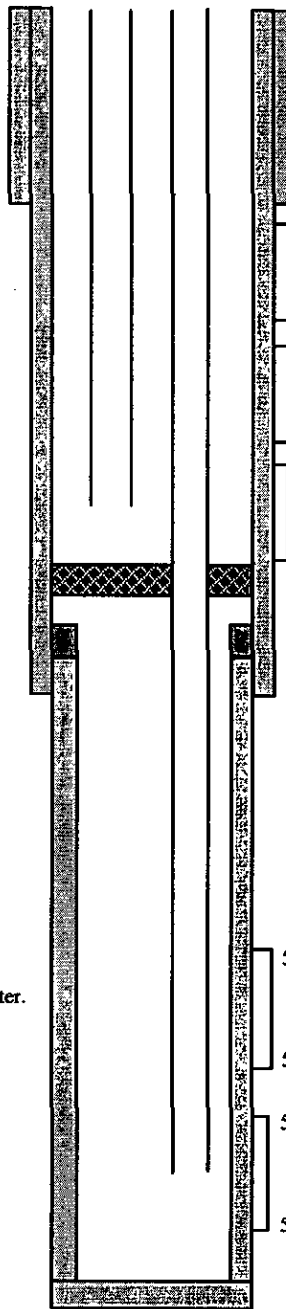
ROSA UNIT #32 ROSA PC/BLANCO MV

Location: 1481' FNL & 1035' FEL
SE/4 NE/4 Section 21(H), T31N, R6W
Rio Arriba Co., NM

Elevation: 6316' GR
API: 30-039-25389

Spud Date 06-14-94
Completed 07-16-94
1st Delivery 09-16-94

<i>Tops</i>	<i>Depth</i>
Kirtland	2418'
Pictured Cliffs	3200'
Cliff House	5380'
Point Lookout	5618'
Mancos	5907'



11 jts of 9-5/8", 36#, K-55, ST&C csg. Set @ 499'

3202'

3230'

83 jts of 7", 20#, K-55, ST&C csg. Set @ 3640'. Float collar @ 3598'

3243'

3267'

Pictured Cliffs Tubing: Ran 98 jts 1-1/2", 2.9#, J-55 tbg w/ mule shoe on bottom & 1.375" SN one jt up @ 3239'. Landed @ 3273'

3276'

3283'

Baker model "D" packer @ 3473'

TOL @ 3518'

Mesaverde Tubing: Ran 175 jts 1-1/2", 2.9#, J-55 tbg as follows: 1/2" mule shoe on bottom, 1.375" SN @ 5830' on top of bottom jt, 58 jts below seal assembly, 117 jts above seal assembly w/ 10', 6', 4' & 2' subs to space out. Landed @ 5865'.

5349'

5610'

5633'

5857'

61 jts of 4-1/2", 10.5#, K-55 csg. Set @ 3518' - 6012'. Float collar @ 5987'. Marker jt @ 5456'. Cemented with 240 sx.

TD @ 6010'

Pictured Cliffs: 3202' - 3283' (62, 0.36" holes)
Frac with 108,000# of 20/40 sand in 36,100 gals of 70Q foam.

Cliffhouse/Menefee: 5349' - 5610' (30, 0.36" holes)
Frac with 80,000# of 20/40 sand in 82,724 gals of slickwater.

Point Lookout: 5633' - 5857' (38, 0.36" holes)
Frac with 119,000# of 20/40 sand in 108,182 gals of slickwater.

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8", 36#	265 sx	313 cu.ft.	Surface
8-3/4"	7", 20#	585 sx	1118 cu.ft.	Surface
6-1/4"	4-1/2", 10.5#	235 sx	407 cu.ft.	3518'